Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240

tinergy, Minerals and Natural Resources Department

initia Little Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Diawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

I,			H ALLOWA							
Operator	L AND NATURAL GAS									
Amoco Produ	etion	C -				Wen	API NO.			
Address	25-1105									
2325 E 304	s Stre	et, F	<u>armin</u> é	140n	NM	8740				
Reason(s) for Filing (Check proper box New Well)		`	2 Of	her (Please exp	lain)	,		ii.	
Recompletion [Oil	Change in Tr		Effect	rive 4.	-1-89				
Recompletion Oil Dry Gas Change in Operator Casinghead Gas Condensate								2 (4 a)		
If change of operator give name		4 016	punctione (X)	· · · · · · · · · · · · · · · · · · ·						
and address of previous operator	***********									
II. DESCRIPTION OF WELL AND LEASE										
Lease Namo		Well No. Pe	ol Name, Inclu	ding Formation Kind			of Lease	Lease No.		
Gallegos Canyon	allegos Canyon Unit 96E Basin							SF-07837	٥	
	•									
Unit Letter	:q <u>.</u>	LΔFo	ect From The _	_ <u></u> Lir	e and	590 F	ect From The	_ E ı	Line	
Section 18 Towns	hip Ja	N R	inge (.	и. и <i>ь</i>	мрм,	San	Tues	Count		
						<u></u>	1040	Count	Y	
III. DESIGNATION OF TRA	NSPORTE									
Name of Authorized Transporter of Oil		or Condensate					l copy of this forn			
Menidian Dil Inc. Name of Authorized Transporter of Casinghead Gas or Dry Gas					Addicss (Give address to which approved copy of this form is to be sent)					
Amous Producti		or	Dry Gas 🔀	Voucar toy	e activess to m	hich approved	l copy of this forn	i is to be sent)		
If well produces oil or liquids,		Sec. TV	P. D.	. 15 gas actuall	30+	J 54 E	remington	NM 874	<u> 10</u>	
give location of tanks.	B		9N 12W	. 18 gas actuali	y connected?	When	1 7			
I this production is commingled with the			I, give comming	ling onler num	ber:	l				
IV. COMPLETION DATA				, ,			·· ···································			
Designate Type of Completion	, (Y)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back Sa	me Res'v Diff Res	5'V	
Date Spudded		l	<u> </u>	-	l	1	<u> </u>	i		
Date applica	Date Comp	Date Compl. Ready to Prod.			Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Gas Pay			2011 6 1			
				'	•		Tubing Depth			
Perforations							Depth Casing Shoe			
						···				
HOLE SIZE	TUBING, CASING AN						· ,			
TIOLE SIZE	ING & TUBIN	IG SIZE	DEPTH SET			SAC	CKS CEMENT	3 CEMENT		
										
				·						
				·				·····		
V. TEST DATA AND REQUE					***************************************	· · · · · · · · · · · · · · · · · · ·	J	* - 		
)11. WELL (Test must be after	Date of Test	al volume of la	rad oil and must	be equal to or	exceed top all	onuble for thi	depth or be for j	full 24 hours.)		
Date First New Oil Run To Tank		Producing Method (Flow, punp, gas lift, etc.)								
Length of Test	Tubing Proc			Casing Pressu			Choke Size			
ngth of Test Tubing Pressure				Caping 1 (capite			Choke Size			
Actual Prod. During Test Oil - Bbls.				Water - Hbls.			Gas- NICF			
GAS WELL				· 		······································	.1			
Actual Prod. Test - MCF/D	Length of T	est	P	Bbls. Conden	sate/MMCF		Gravity of Cond	lensate		
esting Method (pitot, back pr.) Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Charle Size			
			···							
/I. OPERATOR CERTIFIC	CATE OF	COMPLI	ANCE			10001	TION			
hereby certify that the rules and regulations of the Oil Conservation				OIL CONSERVATION DIVISION						
Division have been complied with and that the information given above is true and complete to the best of the knowledge and belief.										
A C	ruomicale mit	i beller.		Date	Approve	d	DD 11 400	a		
(SA)					Date Approved — Apr. 11 1989					
Sinature					By 3.1)					
Signature B.D. Shaw Adm. Supy Printed Name Title										
Printed Name	 ۱	Tid	e ¹	Title SUPERVISION DISTRICT # 3						
Date APR = 5 1989	505)32	128841 Televilor	L							
MFR = 0 1303		richion	- 111/1	11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each root in multiply completed wells