

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

Santa Fe, New Mexico 87504-2088

JUL 26 1993

OIL CON. DIV.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL WELL ☒

GAS WELL ☐

OTHER ☐

2. Name of Operator

P O BOX 809, Farmington, N.M. 87499

3. Address of Operator

JEROME P. McHUGH

4. Well Location

Unit Letter A : 860 Feet From The North Line and 380 Feet From The East Line

Section 10 Township 29N Range 15W NMPM San Juan County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

5130'

WELL API NO.

30-045-25214

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

John A. Brimhall

8. Well No.

#1

9. Pool name or Wildcat

Meadows Gallup

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☒

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Plugging Summary:

Drove rig and equipment to location. Spot equipment; lay bleed line to steel pit and bleed well down. ND wellhead, NU BOP. TOH with 138 jts. of 2-3/8" tubing (4376'). PU perforated sub and RIH to 4376'. Plug #1 from 4376' to 3848' with 40 sx Class "B" cement. Laid down tubing to 3808' and TOH. Opened well and load hole with 15 bbls. water; pressure casing to 500 psi. TIH and tagged cement at 3750'. Perforate at 266'. Establish circulation out bradenhead with 10 bbls. water TIH with perforated sub to 3113'. Plug #2 from 3113' to 2915' with 15 sx of Class "B" cement. Laid down tubing to 1655'. Plug #3 from 1655' to 1457' with 15 sx of Class "B" cement. TOH and laid down tubing and perforated sub; WOC. Establish circulation out bradenhead. Plug #4 from 266' to surface with 86 sx of Class "B" cement; circulate 1 bbl. good cement out bradenhead.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Fran Perrin

TITLE

Regulatory Liaison

DATE

7/23/93

TYPE OR PRINT NAME

Fran Perrin

TELEPHONE NO.

DEPUTY OIL & GAS INSPECTOR

(This space for State Use)

JUL 28 1993

APPROVED BY:

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

Brimhall #1

Shut in well, ND BOP and cut well head off. Install dry hole marker with 10 sx of cement and rig down.

Cementing summary:

- Plug #1 from 4376' to 3848' with 40 sx Class "B" cement.
- Plug #2 from 3113' to 2915' with 15 sx Class "B" cement
- Plug #3 from 1655' to 1457' with 15 sx of Class "B" cement
- Plug #4 from 266' to surface with 86 sx of Class "B" cement; circulate 1 bbl. good cement out bradenhead.