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OPERATOR	

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Jerome P. McHugh	8. Farm or Lease Name John A. Brimhall
3. Address of Operator P O Box 208, Farmington, NM 87401	9. Well No. 1
4. Location of Well UNIT LETTER <u>A</u> <u>860</u> FEET FROM THE <u>North</u> LINE AND <u>380</u> FEET FROM THE <u>East</u> LINE, SECTION <u>10</u> TOWNSHIP <u>29N</u> RANGE <u>15W</u> N.M.P.M.	10. Field and Pool, or Wildcat Meadows Gallup
15. Elevation (Show whether DF, RT, GR, etc.) 5130'	12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-7-81 T.D. 4488'. Wellex ran IES and Compensated Density, gamma ray log.
Laid down drill pipe. Ran 107 jts. 4 1/2" O.D., 10.5#, ERW
J-55, 8R, ST&C csg. T.E. 4470.72' + landing joint, set at
4483' RKB.

Cemented first stage with 10 bbls mud flush ahead of 225 sx
50/50 pozmix 2% gel with 2 1/2# Gilsonite and 1# flocele per sk.
Total slurry 350 cu.ft. Good mud returns while cementing.
Reciprocated csg. OK. Max cementing pressure 600 psi. P.O.B.
at 10:00 p.m. 12-6-81. Opened stage tool at 3014'. Circulated
thru stage tool with rig pump 2 1/2 hrs.

Cemented second stage thru two stage tool at 3014' with 10 bbls.
mud flush ahead of 250 sx 65/35 pozmix, 12% gel, 1# flocele per
sk plus 150 sx 50/50 pozmix 2% gel, 1# flocele per sk. Total
slurry 752 cu.ft. Good mud returns while cementing. Max
cementing pressure 700 psi. P.O.B. at 1:20 a.m., 12-7-81. Set
slips; unable to get adaptor flange off well head. Will remove
after rig moves. Released rig at 2 a.m. 12-7-81.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Thomas A. Dugan TITLE Petroleum Engineer DATE 12-7-81
Original Signed by FRANK T. CHAVEZ SUPERVISOR DISTRICT # 3 DATE DEC 8 1981

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: