

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: November 30, 2000

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

5. Lease Serial No.  
NMSF - 080491

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other  
b. Type of Completion ☐ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☒ Diff. Resvr.  
Other \_\_\_\_\_

2. Name of Operator  
BP AMERICA PRODUCTION COMPANY  
Contact: CHERRY HLAVA  
E-Mail: hlavacl@bp.com

3. Address P.O. BOX 3092  
HOUSTON, TX 77253  
3a. Phone No. (include area code)  
Ph: 281.366.4081

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
At surface NESE 1570FSL 840FEL  
At top prod interval reported below  
At total depth

6. Indian, Allottee or Tribe Name  
7. Unit or CA Agreement Name and No.  
8. Lease Name and Well No.  
GALLEGOS CANYON UNIT 134E  
9. API Well No.  
30-045-25222  
10. Field and Pool, or Exploratory  
OTERA CHACRA  
11. Sec., T., R., M., or Block and Survey  
or Area Sec 17 T29N R12W Mer NMP  
12. County or Parish  
SAN JUAN  
13. State  
NM  
14. Date Spudded  
10/29/1981  
15. Date T.D. Reached  
11/25/1981  
16. Date Completed  
☐ D & A ☒ Ready to Prod.  
01/30/2002  
17. Elevations (DF, KB, RT, GL)\*  
5694 GL  
18. Total Depth: MD  
TVD 6405  
19. Plug Back T.D.: MD  
TVD 6364  
20. Depth Bridge Plug Set: MD  
TVD  
21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
22. Was well cored? ☒ No ☐ Yes (Submit analysis)  
Was DST run? ☒ No ☐ Yes (Submit analysis)  
Directional Survey? ☒ No ☐ Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	8.625	24.0		332		280		0	
7.875	4.500	10.5		6405		1270		0	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	2775	6302						

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) CHACRA	2660	2786	2660 TO 2674	3.125	56	
B)			2766 TO 2786	3.125	80	
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
2660 TO 2786	FRAC W/112K# 16/30 BRADY SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
01/30/2002	01/27/2002	4	→	1.0	1406.0	1.0			ELECTRIC PUMP SUB-SURFACE
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
1/2	SI	1000.0	→					PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #11190 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

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FARMINGTON FIELD OFFICE  
BY

MAY 10 2002

ACCEPTED FOR RECORD



28b. Production - <del>Lease</del> C									
Date First Produced	Test Date	Hours Tested	Test Production — ▾	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate — ▾	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

Date First Produced	Test Date	Hours Tested	Test Production <div> <div></div> <div></div> </div>	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate <div> <div></div> <div></div> </div>	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(*Sold, used for fuel, vented, etc.*)  
SOLD

<p><b>30. Summary of Porous Zones (Include Aquifers):</b></p> <p>Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.</p>	<p><b>31. Formation (Log) Markers</b></p>
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### 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
OJO ALAMO	0	400	NO CHNG FROM PREVIOUS	OJO ALAMO	0
KIRTLAND	400	1130	NO CHNG FROM PREVIOUS	KIRTLAND	400
FRUITLAND	1130	1660	NO CHNG FROM PREVIOUS	FRUITLAND	1130
PICTURE CLIFFS	1660	1760	NO CHNG FROM PREVIOUS		

32. Additional remarks (include plugging procedure):  
Amoco Production Company was granted permission to complete the subject well into the Otero Chacra Pool and commingle production downhole with the existing Basin Dakota Pool as per the attached procedure.

The Chacra has been perforated however a cast iron bridge plug remains over the DK @ 6050'.

**Please see attached subsequent report.**

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)	2. Geologic Report	3. DST Report	4. Directional Survey
5. Sundry Notice for plugging and cement verification	6. Core Analysis	7 Other:	

1. Electrical/Mechanical Logs (1 full set req'd.)      2. Geologic Report      3. DST Report      4. Directional Survey
5. Sundry Notice for plugging and cement verification      6. Core Analysis      7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Name (please print) CHERRY HLAVA *Cherry Hlava* Title AUTHORIZED REPRESENTATIVE

Signature \_\_\_\_\_ (Electronic Submission)

Date 05/02/2002

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Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Department of agency  
MAY 10 2002

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Additional data for transaction #11190 that would not fit on the form

32. Additional remarks, continued

This completion report is being submitted for NMOCD purposes. BLM approved this subsequent sundry on 2/22/02 from form 3160-5.

RECEIVED

2002 MAY -6 AM 11: 26

070 FARMINGTON, NM

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*[Signature]*