

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	OTHER -	7. Unit Agreement Name Gallegos Canyon Unit Com
Name of Operator Amoco Production Company			8. Farm or Lease Name
Address of Operator 501 Airport Drive, Farmington, NM 87401			9. Well No. 162E
Location of Well UNIT LETTER <u>B</u> <u>1180</u> FEET FROM THE <u>North</u> LINE AND <u>1590</u> FEET FROM THE <u>East</u> LINE, SECTION <u>36</u> TOWNSHIP <u>29N</u> RANGE <u>12W</u> NMPM.			10. Field and Pool, or Wildcat Basin Dakota
15. Elevation (Show whether DF, RT, GR, etc.) 5362' GL			12. County San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

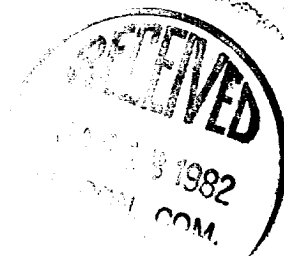
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
FULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Spud and set casing</u> <input type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded a 12-1/4" hole on 12-20-81 and drilled to 358'. Set 8-5/8" 24 pound surface casing at 354' on 12-20-81, and cemented with 400 sx of Class "B" neat cement containing 2% CaCl₂. Good cement was circulated to the surface. Drilled a 7-7/8" hole to a TD of 6080'. Set 4-1/2" 10.5 pound production casing at 6080', on 12-30-81, and cemented in two stages.
1) Used 400 sx of Class "B" neat cement containing 50:50 POZ, 6% gel, 2 pound medium tuf plug per sack, and .8% fluid loss additive. This was tailed in with 100 sx of Class "B" neat cement.
2) Used 1000 sx of Class "B" neat cement containing 65:35 POZ, 6% gel, 2 pound medium tuf plug per sack, and .8% fluid loss additive. This was tailed in with 100 sx of Class "B" neat cement. Good cement was circulated to the surface.

The DV tool was set at 4430'.

The rig was released on 12-30-81.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED _____ TITLE Dist. Admin. Supvr. DATE JAN 13 1982

Original Signed by FRANK T. CHAVEZ

FOR _____
TITLE _____

JAN 13 1982

APPROVED BY _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: