

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo <u>Not on Logs</u>	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland <u>Not on Logs</u>	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs <u>1385</u>	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House <u>2655</u>	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee <u>3075</u>	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout <u>3822</u>	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos <u>4115</u>	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup <u>5006</u>	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Pase Greenhorn <u>5832</u>	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota <u>5865</u>	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

No. 5, from _____ to _____

No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

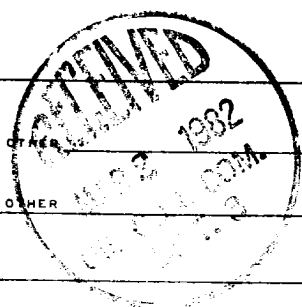
FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Not on	Logs		Ojo Alamo				
ot on Logs	874		Kirtland				
874	1385		Fruitland				
1385	1460		Picture Cliffs				
1460	1500		Lewis Shale				
2655	3075		Cliff House				
3075	3822		Menefee				
3822	4115		Point Lookout				
4115	5006		Mancos				
5006	5550		Gallup				
5762	5832		Greenhorn				
5865	5935		Graneros Dakota				
5935	Not on	Logs	Main Dakota				

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OPERATOR	

Form C-105
Revised 11-1-81

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG



1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐										5a. Indicate Type of Lease State ☐ Fee ☒	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐										7. Unit Agreement Name Gallegos Canyon Unit Com	
2. Name of Operator Amoco Production Company										8. Farm or Lease Name	
3. Address of Operator 501 Airport Drive, Farmington, NM 87401										9. Well No. 162E	
4. Location of Well UNIT LETTER <u>B</u> LOCATED <u>1180</u> FEET FROM THE <u>North</u> LINE AND <u>1590</u> FEET FROM <u>East</u> LINE OF SEC. <u>36</u> TWP. <u>29N</u> RGE. <u>12W</u>										10. Field and Pool, or Wildcat Basin Dakota	
15. Date Spudded 12-20-81										16. Date T.D. Reached 12-29-81	
17. Date Compl. (Ready to Prod.) 1-20-82										19. Elevations (DF, R&B, RT, GR, etc.) 5362' G.L.	
20. Total Depth 6080'										21. Plug Back T.D. 6039'	
22. If Multiple Compl., How Many										23. Intervals Drilled By Rotary Tools 0 - TD	
24. Producing Interval(s), of this completion - Top, Bottom, Name 5866'-5984' - Dakota										25. Was Directional Survey Made No.	
25. Type Electric and Other Logs Run Dual Induction - GR-SP; CNL-FDL-GR-Caliper										27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
8-5/8"		24#		354'		12-1/4"		400 sx			
4-1/2"		10.5#		6080'		7-7/8"		1600 sx			
29. LINER RECORD											
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN			
30. TUBING RECORD											
SIZE		DEPTH SET		PACKER SET							
2-3/8"		5997'									
31. Perforation Record (Interval, size and number) 5866'-5886', 5938'-5976', 5980'-5984' with 2 spf, a total of 62 .34" holes.						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
						5866'-5984'		112,000 gallons of frac fluid and 147,250 pounds of 20-40 sand.			
33. PRODUCTION											
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing						Well Status (Prod. or Shut-in) Shut-In			
Date of Test 2-11-82		Hours Tested 3		Choke Size .75"		Prod'n. For Test Period Oil - Bbl. Gas - MCF 218		Water - Bbl.		Gas - Oil Ratio	
Flow Tubing Press. 138 psig		Casing Pressure 492 psig		Calculated 24-Hour Rate Oil - Bbl. Gas - MCF 1746		Water - Bbl.		Oil Gravity - API (Corr.)			
34. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold.										Test Witnessed By	
35. List of Attachments											
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.											
Original Signed By SIGNED <u>E. E. SVOBODA</u> TITLE <u>Dist. Admin. Supvr.</u> DATE <u>MAR 1 1982</u>											