

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

COPIES RECEIVED	
DISTRIBUTION	
LAND OFFICE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

6a. Indicate Type of Lease	State ☐ Fee ☒
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Form or Lease Name	Phyllis Hartman
9. Well No.	1
10. Field and Pool, or Wildcat	Ploomfield/Chacra
11. County	San Juan

12. TYPE OF WELL	OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐
13. TYPE OF COMPLETION	NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐
2. Name of Operator	Manana Gas, Inc.
3. Address of Operator	P. O. Box 145, Farmington, NM 87401
4. Location of Well	UNIT LETTER <u>N</u> LOCATED <u>790</u> FEET FROM THE <u>South</u> LINE AND <u>1510</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>24</u> TWP. <u>29N</u> RGE. <u>11W</u> NMPM
15. Date Spudded	10/18/81
16. Date T.D. Reached	10/22/81
17. Date Compl. (Ready to Prod.)	11/27/81
18. Elevations (DF, RKB, RT, GR, etc.)	5442 GL
19. Elev. Casinghead	
20. Total Depth	2992
21. Plug Back T.D.	2914
22. If Multiple Compl., How Many	single
23. Intervals Drilled By	Rotary Tools
24. Producing Interval(s), of this completion - Top, Bottom, Name	Chacra 2316-19 2656-60 2747-56
25. Was Directional Survey Made	No
26. Type Electric and Other Logs Run	Induction - Electric and Density - Neutron
27. Was Well Cored	No

29. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8.625	24#	2894-2772	12.250	300 SX	
5.5	14#	2919-2967	7.875	660 SX	
30. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
					none
31. Perforation Record (Interval, size and number)					
2316-19 } @ 2 JSPE					
2656-60 }					
2747-56 }					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL			AMOUNT AND KIND MATERIAL USED		
2316-19			Sand-Foam Fractured with		
2656-60			80,000# sand and 68,000		
2747-56			gal. 70% Quality Foam		

33. PRODUCTION							
Date of First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
						Shut In	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
12/5/81	3 hours	3/4"					
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
22	SI = 108			407			
4. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
5. List of Attachments							

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED AR. Benfick TITLE Vice President DATE 12/11/81

