State of New Mexico Energy, Minerals and Natural Resources Department Oil Conservation Division

	Sundry Notices and Reports on Wells	
	API # (assigned by OCD)	
1. Type of Well		
GAS	5. Lease Number	
	Fee 6. State Oil&Gas Lease	
	JUN 2001 6. State Oil&Gas Lease	
2. Name of Operator	7. Lease Name/Unit Name	
Manana Gas, Co.	CR COM Por C	
2 212	8. Well No.	
3. Address & Phone No. of Oper		
1002 Tramway Lane NE, Al	buquerque, NM 87122 9. Pool Name or Wildcat	
4. Location of Well, Footage,	Otera Chacra	
Unit N. Sec. 22. T-29-N F	Sec., T, R, M 10. Elevation: R-11-W, NMPM, San Juan County	
14 25 N, I	C-11-W, NMPM, San Juan County	
Type of Submission	Type of Action	
X Notice of Intent	_,	
	Abandonment Change of Plans New Construction	
Subsequent Report		
	Plugging Back Non-Routine Fracturing Casing Repair Water Shut off	
Final Abandonment		
	Altering Casing Conversion to Injection X Other -	
13. Describe Proposed or Comp	pleted Operations	
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Mana		
Manana proposes to sque	tere OII the upper perforations from 2216 10/	
manana proposes to sque and 2650-56'in this wel	eeze off the upper perforations from 2316-19'	
and 2650-56. In this well	II. Then drill out the cement and the CIRD of	
2720'. This will leave	eeze off the upper perforations from 2316-19' ll. Then drill out the cement and the CIBP at e the lower Chacra perforations from 2747' to	
and 2650-56. In this well	II. Then drill out the cement and the CIRD of	
2720'. This will leave	II. Then drill out the cement and the CIRD of	
2720'. This will leave	II. Then drill out the cement and the CIRD of	
2720'. This will leave	II. Then drill out the cement and the CIRD at	
2720'. This will leave	II. Then drill out the cement and the CIRD at	
2720'. This will leave	II. Then drill out the dement and the CIRD at	
2720'. This will leave	II. Then drill out the dement and the CIRD at	
2720'. This will leave	II. Then drill out the dement and the CIRD at	
2720'. This will leave 2756' producing.	Then drill out the cement and the CIBP at the lower Chacra perforations from 2747' to	
2720'. This will leave 2756' producing.	II. Then drill out the cement and the CIRD at	
2720'. This will leave 2756' producing.	Then drill out the cement and the CIBP at the lower Chacra perforations from 2747' to	
2720'. This will leave 2756' producing.	Then drill out the cement and the CIBP at the lower Chacra perforations from 2747' to	
2720'. This will leave 2756' producing.	Then drill out the cement and the CIBP at the lower Chacra perforations from 2747' to	

Phyllis Hartman #1

Current

Bloomfield Chacra

SW, Section 24, T-29-N, R-11-W, San Juan County, NM

Today's Date: 06/04/01 Circulated at Surface Spud: 10/17/81 Completed: 11/27/81 Elevation: 5442' GI 8-5/8" 24# Csg set @ 284' Cmt w/ 300 sxs (Circulated to Surface) 12-1/4" hole Ojo Alamo @ 395' WELL HISTORY Mar '82: RIH with additional 1-1/4" tbg; clean out Kirtland @ 561' to 2900', well was sanded off at 2710', set tbg at Oct '82: RIH w/6 joints tbg and test bottom, well was clean to 2914' PBTD, POH w/ tbg, Run 86 jts 2-3/8" tbg w/Baker Tension Packer at 2680', fraced bottom Chacra perfs from 2747' to 2756' with 24,000# 10/20 sand and CO2, return to production. Aug '98: Pull tubing, no scale and no packer; set wireline RBP at 2250'; pressure test casing to 1000#, held OK; Retrieved RBP; set CIBP at 2720', land open ended tubing. Fruitland @ 1316' Sep & Oct' 98: Swab well twice, each time recovered 60 bbls water; initial FL 1500', swab down to 2600', shut in after swabbing tubing at zero and casing at 420#, well will not unload. Pictured Cliffs @ 1660' Objective: Sqz top perf, drill out, clean out. Acidize and run 2-3/8" tubing. 1-1/4" Tubing at 2670' (83 joints EUE) Chacra @ 2300' Chacra Perforations: 2316' - 2319' 2656' - 2650' (2 JSPF, foam fraced) CIBP set at 2720' (Aug '98) Chacra Perforations: 2747' - 2756' PBTD 2914' 5-1/2" 14#, V-55 Csg set @ 2979' Cmt with 660 sxs, Circulated 7-7/8" hole

TD 2992'