

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

## 1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

## b. TYPE OF WELL

OIL  
WELL ☐GAS  
WELL ☒

OTHER

SINGLE  
ZONE ☒MULTIPLE  
ZONE ☐

## 2. NAME OF OPERATOR

SUPRON ENERGY CORPORATION

## 3. ADDRESS OF OPERATOR

P.O. Box 808, Farmington, New Mexico 87401

## 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

1650 ft./North line and 1690 ft./East line

At proposed prod. zone

Same as above

## 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

2 miles southwest of Bloomfield, New Mexico

## 15. DISTANCE FROM PROPOSED\*

LOCATION TO NEAREST

PROPERTY OR LEASE LINE, FT.

(Also to nearest drilg. unit line, if any) 950 ft.

## 18. DISTANCE FROM PROPOSED LOCATION\*

TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT.

100 ft.

## 21. ELEVATIONS (Show whether DP, RT, GR, etc.)

5560 Gr.

## 23. PROPOSED CASING AND CEMENTING PROGRAM

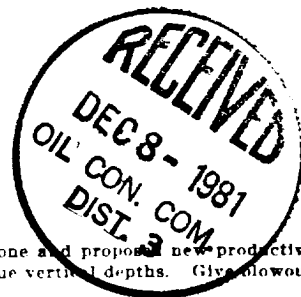
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	7-5/8"	JSS 24.00	250	150 sx circulated
6-3/4"	2-7/8"	J-SS 6.50	2820	300 sx

This casing is subject to administrative

We propose to drill 12-1/4" hole to T.D. of approx. (+) 250 ft. Run new 7-5/8", 24.00# casing and circulate cement to the surface. Pressure test the surface casing. Drill 6-3/4" hole to approx. (+) 2820 ft. Run new 2-7/8", 6.50# casing and cement w/300 sx of 65-35-6 covering the Ojo Alamo zone.

Pressure test the casing. Perforate the Chacra zone and fracture to stimulate production. Clean the well up. Nipple down the wellhead and test. Connect to a gathering system.

This gas has been previously dedicated to a transporter.



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

Rudy D. Motto

TITLE Area Superintendent

DATE January 27, 1981

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

(Orig. Sgn.) RAYMOND W. VINEYARD

RAYMOND W. VINEYARD

ACTING DISTRICT SUPERVISOR

APPROVED BY

TITLE

DATE

DEC 04 1981

CONDITIONS OF APPROVAL, IF ANY:

ohs-

11007

**NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102  
Supersedes C-12  
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

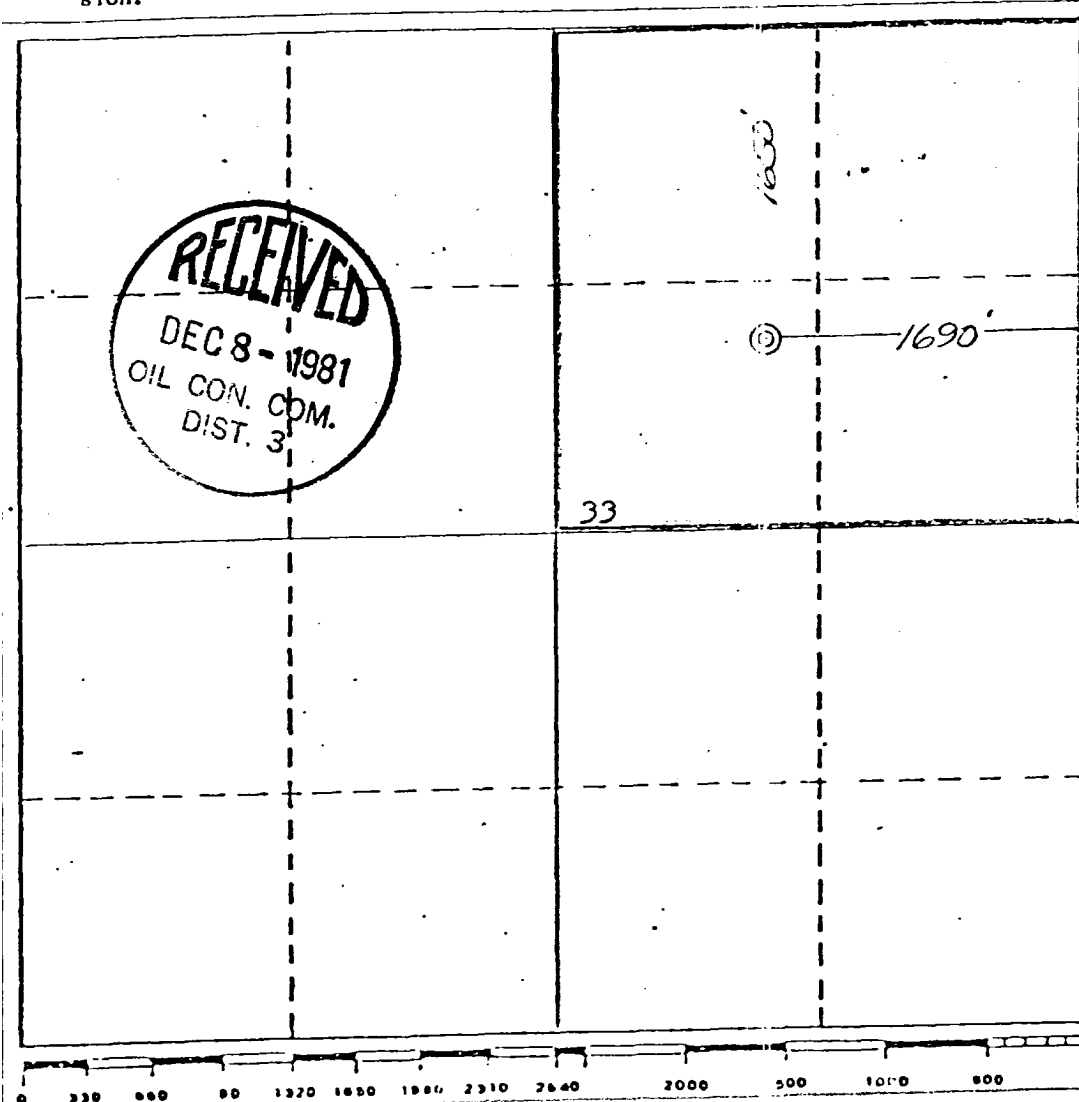
Operator <b>SUPRON ENERGY CORPORATION</b>			Lease <b>SUMMIT</b>		Well No. <b>10</b>
Unit Letter <b>G</b>	Section <b>33</b>	Township <b>29 NORTH</b>	Range <b>11 WEST</b>	County <b>SAN JUAN</b>	
Actual Footage Location of Well:					
<b>1650</b>		feet from the <b>NORTH</b>	line and	<b>1690</b>	feet from the <b>EAST</b> line
Ground Level Elev. <b>5560</b>	Producing Formation <b>Chacra</b>		Pool <b>Wildcat</b>	Dedicated Acreage: <b>NE 1/4 160</b> Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes    ☐ No    If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



**CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

*Rady D. Motto*  
Name

Rady D. Motto

Position

Area Superintendent

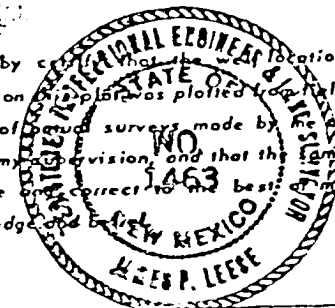
Company

SUPRON ENERGY CORPORATION

Date

November 20, 1980

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my knowledge and belief.



Date Surveyed

November 18, 1980

Registered Professional Engineer and/or Land Surveyor

*James P. Leese*  
James P. Leese

Certificate No.  
1463