

## OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-104  
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

REQUEST FOR ALLOWABLE  
AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator	
Caribou Four Corners, Inc.	
Address	
P.O. Box 2105, Farmington, NM 87401	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name  
and address of previous owner

## II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Fruitland	2	Meadows Gallup	State, Federal or Fee	Fee
Location				
Unit Letter	F	2150	Feet From The	North
		Line and	1750	Feet From The
		West		
Line of Section	3	Township	29N	Range
		15W	, NMPM,	
		San Juan	County	

## III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Inland Corp.	5101 E. Main, Farmington, NM 87401	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	F	3
	29N	15W
Is gas actually connected?	When	
NO		

If this production is commingled with that from any other lease or pool, give commingling order number:

## IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res.
	X		X					
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
12-10-81	1-13-82		4600		4582			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
5219 G.L.	Gallup		4106		4355.21			
Perforations					Depth Casing Shoe			
4106-4352								

## TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/2	8 5/8	330' 348	275
7 7/8	4 1/2	4600 4624.92	1000
	2 3/8	4355.21	NONE

V. TEST DATA AND REQUEST FOR ALLOWABLE  
OIL WELL(Test must be after recovery of total volume of load oil and must be equal to or exceed top oil  
able for this depth or be for full 24 hours)

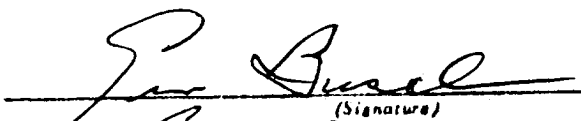
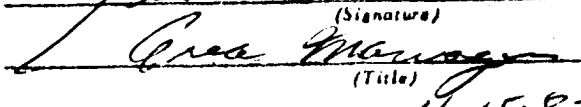
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
1-13-82	1-20-82	Swabbing	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
10 hr.	125	450	32/64
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
as follows	40 BO	30 BW	visual est. 35 MCFDD

## GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

## VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation  
Division have been complied with and that the information given  
above is true and complete to the best of my knowledge and belief.

  
(Signature)  
  
(Title)  
7-15-82  
(Date)

6-2-82 OIL CONSERVATION DIVISION  
APPROVED JUN 2 1982  
BY Original Signed by FRANK T. CHAVEZ  
TITLE SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepen  
well, this form must be accompanied by a tabulation of the deviat  
tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for all  
able on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of own  
well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multi