

STATE OF NEW MEXICO
OIL AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

DATE RECEIVED	
DISTRIBUTION	
DATE	
FILE	
NAME	
LAND OFFICE	
OPERATION	

50. Indicate Type of Well	
State	☒
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	

1. TYPE OF WELL

OIL ☐GAS ☒DRI ☐

2. TYPE OF COMPLETION

NEW WELL ☒WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. PRES. ☐

3. Name of Operator

Pioneer Production Corp.

4. Address of Operator

P O Box 208, Farmington, NM 87499

5. Location of Well

SIT LETTER M LOCATED 790 FEET FROM THE South LINE AND 1130 FEET FROM

THE West LINE OF SEC. 29 TWP. 29N RGE. 11W

San Juan

6. Date Spudded

4-20-84

16. Date T.D. Reached

4-23-84

17. Date Compl. (Ready to Prod.)

5-19-84

18. Elevations (H.F., RNB, RT, GR, etc.)

5406' GL

19. Elev. Casinghead

5406'

20. Total Depth

3065'

21. Plug Back T.D.

2975'

22. If Multiple Compl., How Many

Many

23. Intervals Drilled By

T.D.

24. Cable Tools

24. Producing Interval(s), of this completion - Top, bottom, Name

2470 - 2587' Chacra

no

25. Type Electric and Other Logs Run

GR-CCL-CBL; GR-DIL; FDC-CNL-GR

27. Was Well Cored

no

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8" O.D.	24#	405' RKB	12-1/4"	513 cf class "B" + 2" CaCl ₂	---
4-1/2" O.D.	9.5#	3065' RKB	7-7/8"	899 cf (420 sks Halliburton lite & 185 sks class "B" neat)	---

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					1 1/2"	2466'	

26. Perforation Record (Interval, size and number)

SEE REVERSE SIDE FOR PERFORATION RECORD.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2470 - 2587'	61,050 gals. 75% quality foam and 90,000# 10/20 sand

PRODUCTION

1st Production		Production Method (Flowing, gas lift, pumping - Size and Type Pump)				Well Status (Prod. or Shut-in)	
5-15-84*		flowing				SI	
Date of Test	Hours Tested	Choke Size	Press'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas-Oil Ratio
5-19-84	3	5/16"	---	-0-	207.4	-0-	---
Test Pressure	Casing Pressure	Calculated 24-Hr Flow	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (60°F)	
722 psig	Flw 772 psig	---	-0-	1659 MCFD	-0-	---	
918 psig	SI 948 psig	---	---	---	---	Test Witnessed By	

Venting during test; to be sold.

1st hydrocarbons to well bore; not 1st delivered yet.

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

Jim L. Jacobs

Geologist

DATE

5-30-84