

DISTRICT I
P. O. Box 1900, Hobbs, NM 88240

DISTRICT II
P. O. Drawer 603, Artesia, NM 88210

DISTRICT III
1000 Pto. Blanco Rd., Artesia, NM 87410

OIL CONSERVATION DIVISION
P. O. Box 2088
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator Conoco Inc.	Well API No.
Address 3817 N.W. Expressway, Oklahoma City, OK 73112-1400	
Reason(s) for Filing (Check proper box) New Well ☐ Change in Transport of: ☐ Other (Please explain) Recompletion ☐ Oil ☐ Dry Gas ☒ Effective: 04-01-92 Change in Operator ☒ Casinghead Gas ☐ Condensate ☐	
Change of operator give name and address of previous operator	

II. DESCRIPTION OF WELL AND LEASE

Lease Name Shepard & Kelsey "C"	Well No. 1	Pool Name, including Formation Otera Chacra	Kind of Lease State, Federal or <u>Fee</u>	Lease No.
Location Unit Letter <u>M</u> : <u>790</u> Feet From The <u>S</u> Line and <u>1130</u> Feet From The <u>W</u> Line Section <u>29</u> Township <u>29N</u> Range <u>11W</u> , NMPM. <u>San Juan</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil or Condensate Giant Refining, Inc. ☐ ☒	Address (Give address to which approved copy of this form is to be sent) Box 338, Bloomfield, NM 87413					
Name of Authorized Transporter of Casinghead Gas or Dry Gas Conoco Inc. ☐ ☒	Address (Give address to which approved copy of this form is to be sent) 3817 N.W. Expressway, Oklahoma City, OK 73112					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Range.	Is gas actually connected? Yes	When?

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Flow	Drill Flow
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, NKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or less for full 24 hours)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Dbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-In)	Casing Pressure (Shut-In)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

W W Baker
Signature
W W Baker Admin. Supervisor
Printed Name
03-09-92 (405) 948-4859
Date Telephone No.

OIL CONSERVATION DIVISION

Date Approved MAR 12 1992
By Burt D. Shoup
Tittle SUPERVISOR DISTRICT #3