

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

310 Old Santa Fe Trail, Room 206
Santa Fe, New Mexico 87503

WELL API NO.

30-045-25921

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

SHEPHERD & KILSEY

1. Type of Well:

OIL WELL ☐

GAS WELL ☒

OTHER

2. Name of Operator

CONOCO, INC.

8. Well No.

1

3. Address of Operator

P.O. BOX 2197 HOUSTON, TX 77252

9. Pool name or Wildcat

OTERO CHACRA

4. Well Location

Unit Letter M : 790' Feet From The SOUTH Line and 1130' Feet From The WEST Line
Section 29 Township 29N Range 11W NMPM County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: CASING LEAK & CLEAN OUT ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDON ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

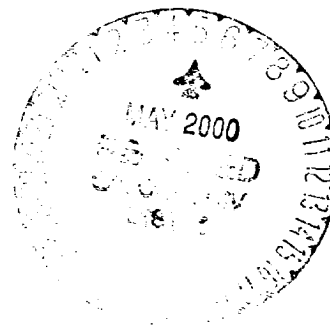
12. Describe Proposed or Completed Operations
(work) SEE RULE 1103.

(Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed

Conoco Inc. proposes to repair and clean out this well using the attached procedure.

NOTIFIED AZTEC OGD
IN TIME TO WITNESS

24 hours



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Deborah Marberry

TITLE REGULATORY ANALYST

DATE 05/04/2000

TYPE OR PRINT NAME DEBORAH MARBERRY

TELEPHONE NO. (281)293-1005

(This space for State Use)

ORIGINAL SIGNED BY CHARLIE T. PERRIN

DEPUTY OIL & GAS INSPECTOR, DIST. JS

DATE MAY - 5 2000

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

SHEPHERD & KELSEY C 1
CHECK FOR CASING LEAK AND CLEAN OUT
API 30-045-25921
AFE #

PROCEDURE

1. Move in workover rig, note prevailing wind direction at location, designate muster point, review procedure, identify potential hazards, isolate lines and facilities, blow down lines, lock out tag out, spot equipment, rig up, **WORK SAFELY!**
2. Hold Safety Meeting. RU workover rig. Bleed off any pressure.
3. ND tree and NU BOP's .RIH w/ 1.9016" tbg(+/- 10 jts) and tag for fill to 2700'. PBTD is 2975'. POOH w/93 jts. 1.9016" tubing. Tally out.**NOTE: Look for scale on tbg. And any bad jts and replace.**
4. Pick up RBP and multi set packer and RIH on tubing string. Set RBP above top perf +/- 2400' (top perf @ 2470') and set pkr +/- 2370' and test RBP to 1000 psi. Release pkr and load hole with KCL and dye and try to establish circulation to surface and test csg to 500 psi. If the casing does not test release packer and move up hole and test above and below packer until leak is isolated. If necessary move RBP up hole to minimize casing exposed to squeeze pressures. Call engineering in Houston and inform cementing company of depth and interval size. **If no leak is found, call Houston before proceeding to get a path forward. Also notify BLM or State 24 hrs before squeezing.**
5. Rig up cementing company and squeeze as per their procedure. Wait on cement.
6. PU 3-7/8" drill bit, drill collars and RIH on 1.9016" OD and drill out, clean out to 2700' and POOH.
7. RIH with pkr and test squeeze to 500 psi. If it holds POOH and go to step 8. If it fails call Houston and discuss.
8. Drift and rabbit tbg while RIH with production tbg, SN and mule shoe and land tbg @ 2467' +/- 1 jt. **DO NOT OVER TORQUE OR CRIMP TBG.** Swab if needed.
9. Put well back on production.