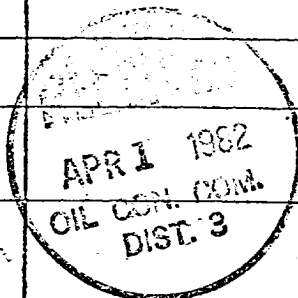


APPLICATION FOR MULTIPLE COMPLETION

Operator	County	Date
Amoco Production Company	San Juan	3-31-82
Address	Lease	Well No.
501 Airport Drive, Farmington, NM. 87401 Lefkowitz Gas Com C. No. 1 (MV) & B. No. 1E (DK)		
Location of Well	Unit	Section Township Range
	P	25 29N 10W

All Applicants for multiple completion must complete Items 1 and 2 below.

1. The following facts are submitted:	Upper Zone	Intermediate Zone	Lower Zone
a. Name of Pool and Formation	Mesaverde		Dakota
b. Top and Bottom of Pay Section (Perforations)	3620-4496'		6360-6434'
c. Type of production (Oil or Gas)	Gas		Gas
d. Method of Production (Flowing or Artificial Lift)	Flowing		Flowing
e. Daily Production ☐ Actual ☒ Estimated Oil Bbls. Gas MCF Water Bbls.	700 MCFD		950 MCFD



2. The following must be attached:

- Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
- Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
- Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed it shall be submitted as provided by Rule 112-A.)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed B.W. Schroeder Title District Superintendent Date 3-31-82

(This space for State Use)
Approved By Frank J. Dwyer Title SUPERVISOR DISTRICT #3 Date APR 1 1982

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard proration unit in one or more of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

MESAVERDE

DAKOTA

3620'

4496'

6360'

6434'

13 $\frac{3}{8}$ " CSA 320'

H-40. 48#

2 $\frac{5}{8}$ " CSA 2495'

K-55 24#

1 $\frac{1}{4}$ " TBG SA 3620'

SLIDING SLEEVE SA 4811'

PKR SA 4820'

2 $\frac{1}{2}$ " TEG SA 6396'

PBD - 6573'

5 $\frac{1}{2}$ " CSA 6616'

K-55 17#



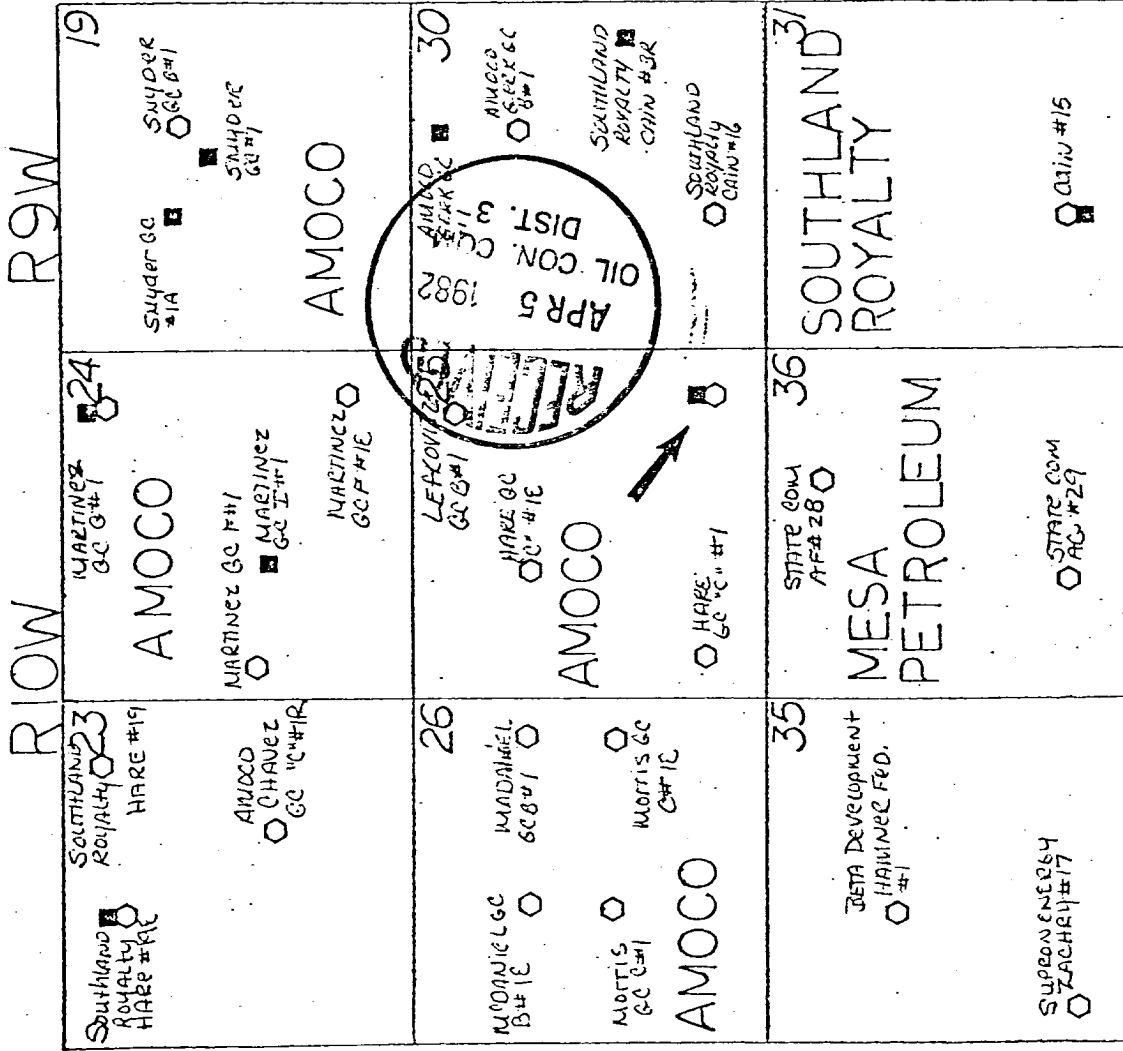
CENTRALIZERS RUN EVERY OTHER JOINT FROM TD TO 6166' AND FROM 4309'-3400'. CEMENT CIRCULATED TO 2000'. 1ST STAGE - 265 SX 50:50 POZ CLASS "B" WITH 200 SX CLASS "B" NEAT TAIL-IN. 2ND STAGE - 340 SX 65:35 POZ CLASS "B" WITH 200 SX CLASS "B" NEAT TAIL-IN.

Amoco Production Company

SCALE:

LEFKOVITZ GAS COM C #1 (H.V.) 4 B #1 E (H.V.)

DRG.
NO.



○ BASIN DAKOTA WELLS

■ BLANCO MESAVARDE WELLS

○ PROPOSED WELL SITE



COMPENSATED DENSITY NEUTRON LOG

COMPANY AMOCO PRODUCTION CO.
WELL LEFKOVITZ GAS COM "B" No. 1M+1E
FIELD BASIN DAKOTA
COUNTY SAN JUAN STATE NEW MEXICO
Location 930' FSL
940' FEL
Other Services:
COL-SUNDR
Sec. 25 Twp 29N Rge 10W
Permanent Datum GROUND LEVEL Elev. 5636'
Log Measured From KELLY BUSHING 13 Ft. Above Perm. Datum
Drilling Measured From KELLY BUSHING 6
Elev.: K. B. 5649'
D. F. _____
G. L. 5636'

Date	2-22-82				
Run No.	ONE				
Depth - Driller	6620'				
Depth - Welex	6625'				
Btm. Log Inter.	6618'				
Top Log Inter.	2500' @	@		@	
Casing - Driller	8 5/8" @ 2500'				
Casing - Welex	2500'				
Bit Size	7 7/8"				
Type Fluid in Hole	GAS DRILLED				
Dens. I Visc.					
pH I Fluid Loss		ml	ml	ml	ml
Source of Sample					
R _m @ Meas. Temp.	@ °F	@ °F	@ °F	@ °F	
R _m @ Meas. Temp.	@ °F	@ °F	@ °F	@ °F	
R _{inc} @ Meas. Temp.	@ °F	@ °F	@ °F	@ °F	
Source R _m R _{inc}					
R _m @ BHT	@ °F	@ °F	@ °F	@ °F	
Time Since Circ.					
Max. Rec. Temp.	180°F @ T.D.	°F @	°F @	°F @	
Equip. I Location	07031 FARM.				
Recorded By	J. BRAY				
Witnessed By	W. CONVERSE				

