

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

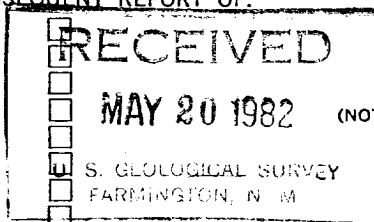
1. oil ☐ well gas ☒ well other ☐
2. NAME OF OPERATOR
Amoco Production Company
3. ADDRESS OF OPERATOR
501 Airport Dr., Farmington, NM 87401
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 930' FSL x 940' FEL
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

(other) Completion Operations

SUBSEQUENT REPORT OF:



(NOTE: Report results of multiple completion or zone change on Form 9-330.)

5. LEASE
SF-076958
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Lefkovitz Gas Com "B"
9. WELL NO.
1E
10. FIELD OR WILDCAT NAME
Basin Dakota/Blanco Mesaverde
11. SEC., T., R., M., OR BLK. AND SURVEY OR
AREA SE/4, SE/4, Section 25,
T29N, R10W
12. COUNTY OR PARISH
San Juan
13. STATE
New Mexico
14. API NO.
30-045-25305
15. ELEVATIONS (SHOW DF, KDB, AND WD)
5636' GL

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Completion operations commenced on 4-7-82. Total depth of the well is 6620' and the plugback depth is 6573'. Perforated intervals from 6420'-6439', 6360'-6370' with 2 spf, a total of 58 .55" holes. Fraced the Dakota formation with 66,000 gallons of frac fluid and 204,000 pounds of 20-40 sand. Perforated intervals from 3622'-3642', 3762'-3767', 3836'-3846', 3894'-3899', 3916'-3940', 3986'-3998', 4042'-4046', 4092'-4098', 4162'-4167', 4200'-4207', 4268'-4287', 4297'-4306', 4322'-4332', 4371'-4376', 4490'-4496' with 2 SPF, a total of 294 .38" holes. Fraced the Mesaverde formation interval 3622'-3998' with 154,000 gallons of frac fluid and 220,000 pounds of 20-40 sand. Fraced interval 4042'-4496' with 124,000 gallons of frac fluid and 177,000 pounds of 20-40 sand. Landed 1-1/4" Mesaverde tubing at 4516' and 2-1/16" Dakota tubing at 6620'. Released the rig on 4-30-82.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

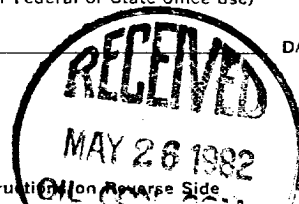
18. I hereby certify that the foregoing is true and correct

SIGNED _____ TITLE Admin. Supvr. DATE 5-19-82

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE _____



*See Instructions on Reverse Side

ACCEPTED FOR RECORD

MAY 25 1982

FARMINGTON DISTRICT

BY SMN

NMOCO