

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other _____		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other _____
2. NAME OF OPERATOR						7. UNIT AGREEMENT NAME	
Amoco Production Company						8. FARM OR LEASE NAME	
3. ADDRESS OF OPERATOR						Lefkovitz Gas Com "B"	
501 Airport Drive, Farmington, NM 87401						9. WELL NO.	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*						1E	
At surface 930' FSL x 940' FEL						10. FIELD AND POOL, OR WILDCAT	
At top prod. interval reported below Same						Basin Dakota	
At total depth Same						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA	
14. PERMIT NO.						DATE ISSUED	
JUN 22 1982						SE/4, SE/4, Section 25, T29N, R10W	
15. DATE SPUN						12. COUNTY OR PARISH	
2-12-82						San Juan	
16. DATE T.D. REACHED						13. STATE	
2-22-82						NM	
17. DATE COMPL. (Ready to prod.)						18. ELEVATIONS (DF, RSB, RT, GR, ETC.)*	
4-30-82						5636' GL 5649' X3 5636' GL	
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY	
6620'		6573'		2		ROTARY TOOLS	
						CABLE TOOLS	
						O-TD	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*						25. WAS DIRECTIONAL SURVEY MADE	
6360'-6420' Dakota						No	
26. TYPE ELECTRIC AND OTHER LOGS RUN						27. WAS WELL CORED	
* IES-CR, FDC-SNP-GR						NO	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
13-3/8"		48#		320'		17-1/2"	
8-5/8"		24#		2495'		12-1/4"	
5-1/2"		17#		6620'		7-7/8"	
						1005 SX	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
						SCREEN (MD)	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
2-1/16"		6620'		4668'			
31. PERFORATION RECORD (Interval, size and number)							
6420'-6439' and 6360'-6370' with 2 SPF							
a total of 58 .55" holes.							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
6360'-6420'				66,000 gal frac fluid and 204,000# 20-40 sand.			
33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
5-22-82		Flowing				shut-in	
DATE OF TEST		HOURS TESTED		CHOKER SIZE		PRESSURE FOR TEST PERIOD	
6-8-82		3 hours		.75"		OIL—BBL. 136	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		GAS—MCF. 1087	
82 PSIG		82 PSIG				WATER—BBL.	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		TEST WITNESSED BY				OIL GRAVITY-API (CORR.)	
To be sold							
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED		Original Signed By		TITLE		Administrative Supervisor	
						JUN 26 1982	

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMOCC

FARMINGTON DISTRICT
BY *[Signature]*

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 23, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types, electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Stage Cementing": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Chacra	2938	3300				
Cliffhouse	3616	3756				
Menefee	3756	4260				
Gallup	5460	5979				
Greenhorn	6232	6293				
Graneros Shale	6293	6358				
Graneros Dakota	6358	6418				
Main Dakota	6418	6447				
Lower Dakota	6447	TD				

8 5/8" Casing

1) Used 740 sx of Class "B" neat cement containing 65:35 POZ, 6% gel, 2# medium tuf plug per sack, and .8% fluid loss additive. This was tailed in with 100 sx of class "B" neat cement.

5 1/2" Casing

1. Used 265 sx of class "B" neat cement containing 50:50 POZ, 6% gel, 2# medium tuf plug per sack and .8% fluid loss additive. This was tailed in with 200 sx of class B neat cement.

2. Used 340 sx of class "B" neat cement containing 65:35 POZ, 6% gel, 2# medium tuf plug per sack, and .8% fluid loss additive. This was tailed in with 200 sx of class "B" neat cement.