

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

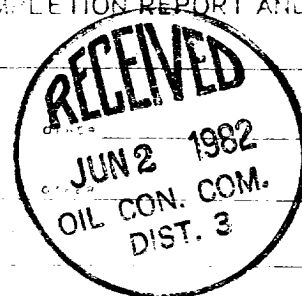
OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-105
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG



1. TYPE OF WELL: ☐ OIL WELL ☐ GAS WELL ☐ CWT ☐ OTHER

2. TYPE OF COMPLETION: ☒ NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. REGR.

3. Name of Operator: Caribou Four Corners, Inc.

4. Address of Operator: PO Box 2105, Farmington, NM 87401

5. Location of Well: ☐ CITY LETTER C LOCATED 1310 FEET FROM THE North LINE AND 1740 FEET FROM West 18 TWP. 29N. 14W. 5141 GL 5153DF

6. Estimate Type of Lease: ☐ State ☒ Fee

7. State Oil & Gas Lease No. #11

8. First Agreement Name: Kirtland

9. Farm or Lease Name: #11

10. Field Name, Prod. or Well: Chir Chir Gallup

11. County: San Juan

12. Date Sp. 11-14-81 13. Date T.D. Reached 12-28-81 14. Date Compl. (Ready to Prod.) 1-20-82 15. Elevations (LF, RAB, RT, etc.) 5141 GL 5153DF 16. Elev. Casinghead 4700'

17. Plug Back T.D. 4612 18. If Multiple Compl., How Many 350 TD 19. Cable Tools 0-350'

20. Producing Interval(s), of this completion: Top, Bottom, Name 4396-4561 Gallup 21. Was Directional Survey Made Yes

22. Type Electric and Other Logs Run: Dual Induction-FDC-CNL 23. Was Well Cored No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	23#	3500	12 1/2"	275 SX	
4 1/2"	9.5 #	4500	7 7/8"	500 SX	

LINER RECORD				TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER

Perforation Record (Interval, size and number)					32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
4396	4470	75	17	4561	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4425	71	95	22		4396-4561	Spot 300 gal 7 1/8 Hcl over perfs
	72	96	33			frac w/40500# 20/40 sand and
4440	73	4509	36			10000# 10/20 sand frac w/1143
4469	74	12	41			ppts. Hcl gelled water

3. PRODUCTION

4. Date First Production: 1-20-82 Production Method (Flowing, gas lift, pumping - Size and type pump): Swabbing Well Status (Prod. or Shut-in): prod

5. Date of Test: 1-25-82 Hours Tested: 24 hrs Choke Size: 32/64 Prod'n. For Test Period: 30 Oil - Bbl.: 50 MCF VIS EST 80 Gas - MCF: 50 Water - Bbl.: 80 Gas - Oil Ratio: 42

6. Flow Tubing Press.: 125 Casing Pressure: 350 Calculated 24-Hour Rate: 30 Oil - Bbl.: 50 Gas - MCF: 80 Water - Bbl.: 42 Oil Gravity - API (Conn.): 42

7. Disposition of Gas (Sold, used for fuel, vented, etc.): vented Test Witnessed By: Phil Sharpe

8. List of Attachments:

9. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED: [Signature] TITLE: Area Manager DATE: 6-1-82

This form is to be filled with the appropriate information by the Division not later than 30 days after the completion of any newly-drilled or deepened well. It shall be completed for the majority of all electric and non-electric wells in the well and summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completion wells, the depth of each zone shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where triplicates are required. (Rev. 11-1-65)

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lockout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. S. ...	T. Gallup	T. Ignacio Qtzite
T. Glorieta	T. M. ...	Base Greenhorn	T. Granite
T. Paddock	T. ...	T. Dakota	T. ...
T. Blinberry	T. G. ...	T. Morrison	T. ...
T. Tubb	T. ...	T. Todilto	T. ...
T. Drinkard	T. ...	T. Entrada	T. ...
T. Abo	T. ...	T. Wingate	T. ...
T. Wolfcamp	T. ...	T. Chinle	T. ...
T. Penn.	T. ...	T. Permian	T. ...
T. Cisco (Bough C)	T. ...	T. Penn. "A"	T. ...

OIL OR GAS SANDS OR ZONES

No. 1, from 4465 to 4538	No. 4, from to
No. 2, from to	No. 5, from to
No. 3, from to	No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet	
No. 2, from to feet	
No. 3, from to feet	
No. 4, from to feet	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1346	2004	658	Cliffhouse				
2004	2863	859	Menefee				
2863	3145	282	Point Lockout				
3145	4125	980	Mancos				
4125	4575	450	Gallup				

