SUBMIT IN TRIPLICATE*

Form approved. Budget Bureau No. 42-R1425.

(Other instructions on reverse side)

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RAL REQUIREMENTS!	-	~ // ``F	, ,			1	DISTRICT EN	GINEER

This action is subject to administrative appeal pursuant to 30 CFR 2901

NMOCC

Ken Elliott For JAMES F. SIIVIS DISTRICT ENGINEER

. STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-102 Revised 10-1-78

All distances must be from the outer houndaries of the Section.

Operator			Lease		Well No.			
SOUTHLAND ROYALTY COMPANY		CAIN		15 # /h				
Unit Letter	Section	Township	Range	County				
J Actual Footage Loc	ation of Well:	29N	9W	San Juan				
1730 feet from the South line and 1520 feet from the East line								
Ground Level Elev. 5783	Producing Form	esa Verde	Pool Basin/Blanco		Dedicated Acreage:			
		ted to the subject we	ll by colored pencil o	r hachure marks on th				
	nan one lease is nd royalty).	dedicated to the well	outline each and ide	ntify the ownership th	hereof (both as to working			
	3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.etc?							
Yes	No If an	swer is "yes;" type of	consolidation					
If answer	is "no;" list the	owners and tract descr	iptions which have ac	ctually been consolida	ated. (Use reverse side of			
	f necessary.)							
					munitization, unitization, approved by the Commis-			
sion.								
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	lando (Polis M			Southlan	nd Royalty Company			
	S	ec.	1		19, 1982			
	t	SF-080781 31	i i	I hereby	certify that the well location			
	!		İ	11 1	this plat was plotted from field			
	i	•	1 7,701	11 1	actual surveys made by me or supervision, and that the same			
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				Fred	B. Kerr Jr.			
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