	DI. (1816 01 (187). DI. (1816 01 [3]) S724 A [] FILE U.5.G.5.	REQUES	M WESTACO OIL CONTROVATION COMMISSION REQUEST FOR ZELONVOLE ZED AUTHORIZATION TO TRANSFORT OIL AND NATURAL GA				
1	LAND OFFICE FRAIL PORTER OPURATION PROMATION OFFICE Operation	AUTHORIZATION (O.1)	RANSFORT OH, AND N	ATURAL GAS	<i>.</i>		
	SOUTHLAND ROYALTY COM			£			
	P. O. Drawer 570, Far	Λ1			-		
	Feason(s) for filing (Check proper be New Well Fecompletion Change in Ownership If change of ownership give name	Change in Transporter of: Cil Dry (Other (Please e	explain)			
	and address of previous owner						
11	Legae Name Well No. Poc. Name, frecuding Formation Kind of			(Ind of Lease	f Lease No.		
	CAIN 15-M Basin Dakota				• Federal	SF-08078.	
	Unit Letter <u>J</u> : <u>17</u>	30 Feet From The <u>South</u> L	ine and	Feet From The	East		
	Line of Section 31 To	ownship 29N Range	$g \overline{y}$, NMPM,	San Ju	αn	County	
Ш	DESIGNATION OF TRANSPOR	AS Address (Give address to 4775 Indian Sch.					
	Southern Union Gathern	Address (Give address to	which approved cop	y of this form is to	o be sent)		
	If well produces oil or ignitis, give location of tanks.	Unit Sec. Twp. Rge.	P.O. Box 1899, Bloomfield, New Mexico 87413 Is gas actually connected? When			0/415	
iv	If this production is commingled with that from any other lease of pool, give commingling order number: COMPLETION DATA						
	Designate Type of Completi	on $-(X)$ Cil Well Gas Well	New Well Workover	Deepen Plug	Back Same Res	v. Diff. Res'v.	
	Date Spudded	Date Compl. Ready to Prod.	X Total Depth	P.B.7	T.D.		
	3-11-82 Elevations (DF, RKB, RT, GR, etc.,	4-17-82 Name of Producing Formation	6725 '		6680 '		
	5783' GL	Dakota	Top C!1/Gas Pay 6489'	Tubin	g Depth 6639 '		
	Perforations 6489'-6695'			Depth Casing Shoe			
	TUBING, CASING, AN		D CEMENTING RECORD		6724'		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEM	ENT	
	12-1/4"	8-5/8"	242'		sacks		
	7-7/8"	5-1/2" 1-1/2"	6724' 6639'		sacks (3 der set at		
		1-1/2	0009	Pack	er set at	4700	
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow obli. WFIL						
	Date First New Oil Run To Tanks	Producing Method (Flow, pump, gas lift, etc.)					
	Length of Test	Tubing Pressure	Casing Pressure	Choke	Size	· · · · · · · · · · · · · · · · · · ·	
	Actual Prod. During Test	Oil-Bble.	Water - Bbls.	Gas-N	ACF.		
	CICHELL						
j	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravit	y of Condensate		
	2877 Testing Method (puot, back pr.)	3 hours	Casing Pressure (Shut-in				
ļ	Back Pressure	Tubing Preseure (Shut-in) 1481	Casing Pressure (Enut-19	Choke	3/4"		
VI.	CERTIFICATE OF COMPLIANCE	OIL CONSERVATION COMMISSION 6-17-82 JUN. 0 7 1982					
	I hereby certify that the rules and r Commission have been complied w above is true and complete to the	APPROVED	Original Signed by CHARLES GHOLSON				
)	TITLE DEBITY O	IL & GAS INSPEC	TOR, DIST. #3			
	· <i>)</i>	TITLE DEPLITY OIL & GAS INSPECTOR, DIST. #3 This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.					
	(Signature)						
•	(Signature) District Production Manager						
-	(Title)						
-	June 3, 1982 (Date)		Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.				
	(1) u (Separate Forms C-104 must be filed for each pool in multiply completed walls.					