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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-4-85

5A. Indicate Type of Lease	
STATE <input type="checkbox"/>	FEE <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work	
b. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator Amoco Production Company	
3. Address of Operator 501 Airport Drive, Farmington, NM 87401	
4. Location of Well UNIT LETTER <u>F</u> LOCATED <u>1480</u> FEET FROM THE <u>North</u> LINE AND <u>1450</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>26</u> TWP. <u>29N</u> RGE. <u>11W</u> NMPM	
7. Unit Agreement Name	
8. Farm or Lease Name Davis Gas Com "J"	
9. Well No. 1	
10. Field and Pool, or Wildcat Under Mesaverde/Bloomfield Chacra	
12. County San Juan	
13. Proposed Depth 4325'	
19A. Formation Mesaverde/Chacra	
20. Rotary or C.T. Rotary	
21. Elevations (Show whether DF, RT, etc.) 5447' G. L.	
21A. Kind & Status Plug. Bond Statewide	
21B. Drilling Contractor Unknown	
22. Approx. Date Work will start As soon as permitted	

23. PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12-1/4"	9-5/8"	32.3#	300'	330	Surface
8-5/8"	7"	23#	2820'	500	Surface
6-1/4"	4-1/2"	11.6#	2785'- 4325'	250	Top of Liner

Amoco proposes to drill the above well to develop the Blanco Mesaverde/Bloomfield Chacra reservoirs. The well will be drilled to the surface casing point using native mud. The well will then be drilled to TD with a low solids non-dispersed mud system. Completion design will be based on open hole logs. Copy of all logs will be filed upon completion. Amoco's standard blowout prevention will be employed; see attached drawing for blowout prevention design. Upon completion the well location will be cleaned and the reserve pit filled and leveled. Gas produced from the Chacra formation is dedicated to El Paso Natural Gas Co. The gas produced from the Mesaverde formation is not dedicated at this time.

Gina
EXPIRES August 19, 1982

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.
Signed Wayne L. Petersen Title District Engineer Date February 18, 1982

(This space for State Use)
APPROVED BY 3-17-82 TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

All distances must be from the outer boundaries of the Section.

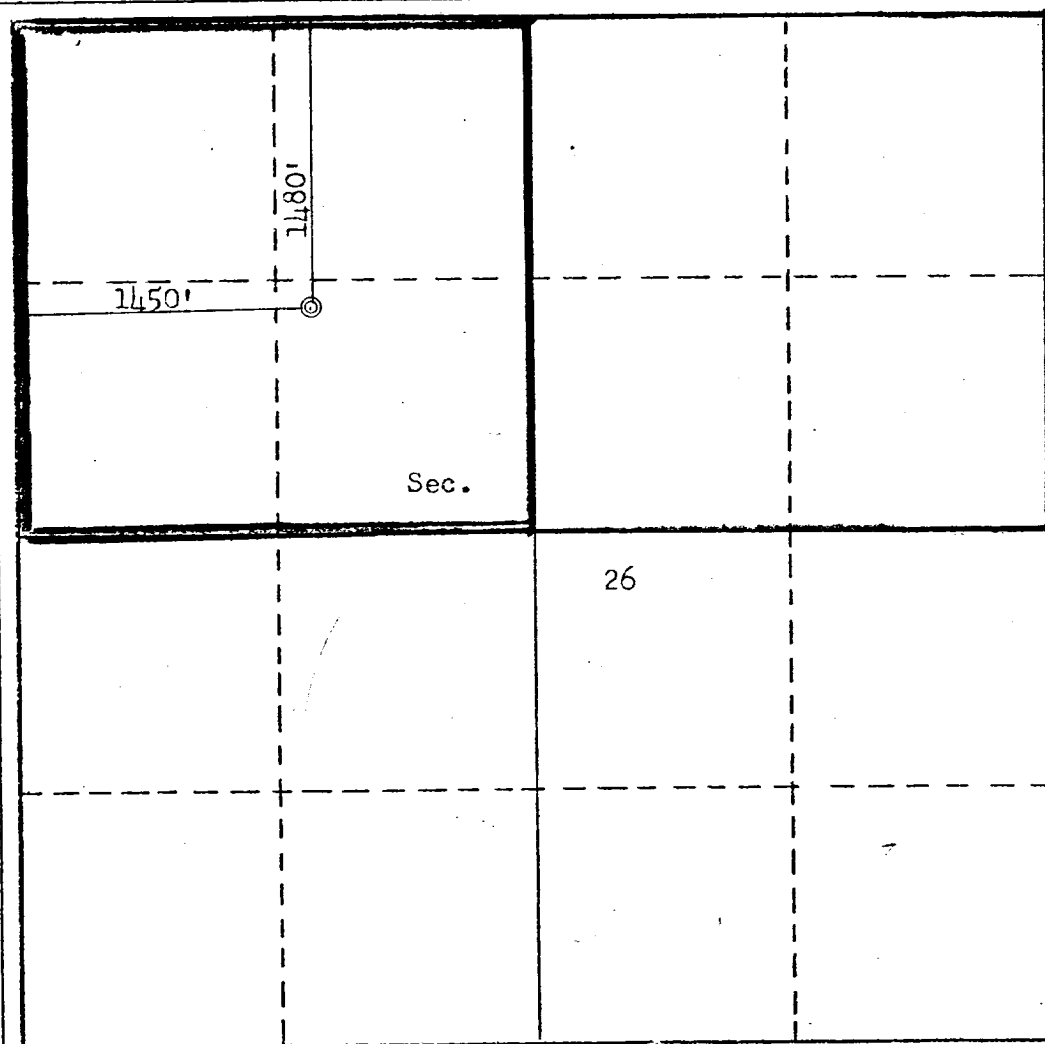
Operator AMOCO PRODUCTION COMPANY			Lease Davis Gas Com J		Well No. 1
Unit Letter F	Section 26	Township 29N	Range 11W	County San Juan	
Actual Footage Location of Well: 1180 feet from the North line and 1150 feet from the West line					
Ground Level Elev. 5147	Producing Formation Mesaverde/Chacra	Pool Under Mesaverde/Bloomfield Chacra	Dedicated Acreage: 160.320 Acres		

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation Communitization

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Wayne L. Peterson

Name
W. L. PETERSON

Position
DISTRICT ENGINEER

Company
AMOCO PRODUCTION COMPANY

Date
FEB 18 1982

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

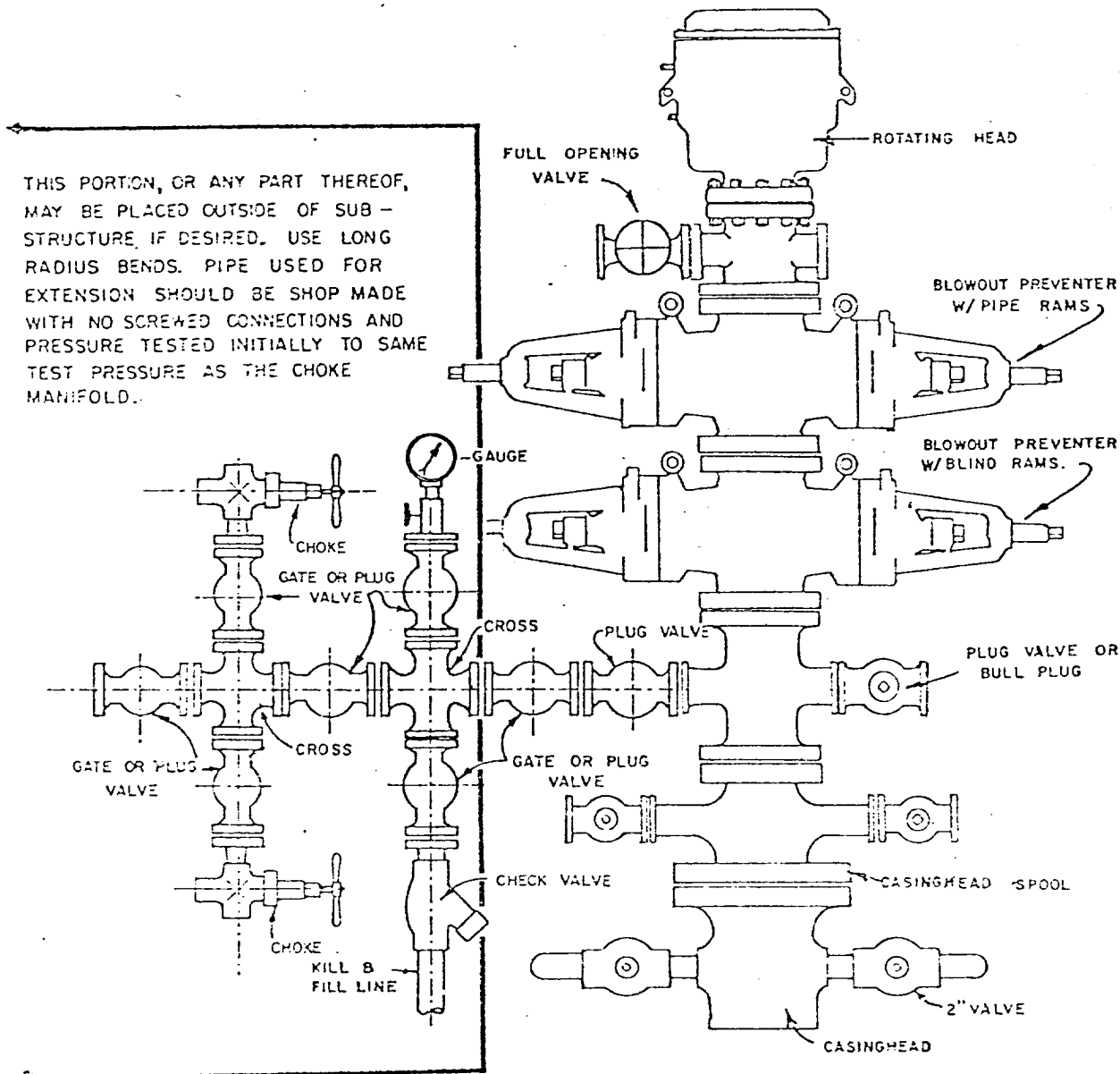
Date Surveyed

May 15 1979
Registered Professional Engineer
and/or Land Surveyor

Frank B. Kerr Jr.
Certificate No.

3950
B. KERR, JR.

1. Blowout Preventers and Master Valve to be fluid operated, and all fittings must be in good condition.
2. Equipment through which bit must pass shall be as large as the inside diameter of the casing that is being drilled through.
3. Nipple above Blowout Preventer shall be same size or larger than BOP being drilled through.
4. All fittings to be flanged.
5. Omsco or comparable safety valve must be available on rig floor at all times with proper connection or sub. The I.D. of safety valve should be as great as I.D. of tool joints of drill pipe, or at least as great as I.D. of drill collars.



BLOWOUT PREVENTER HOOKUP

API Series # 900

EXHIBIT D-4

OCTOBER 16, 1969

Operation of BOP by closing both pipe and blind rams will be tested each trip or, on long bit runs, pipe rams will be closed once each 24 hours.

