

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILL	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO FILL OR TO DEFEED OR PLUG BACK TO A DIFFERENT RESERVOIR.
SEE APPLICATION FOR PERMIT TO FILL OR DEFEED OR PLUG BACK TO A DIFFERENT RESERVOIR.)

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Form or Lease Name Davis Gas Com J
3. Address of Operator 501 Airport Dr., Farmington, NM 87401	9. Well No. 1
4. Location of Well UNIT LETTER F 1480 FEET FROM THE North LINE AND 1450 FEET FROM THE West LINE, SECTION 26 TOWNSHIP 29N RANGE 11W NMPM.	10. Field and Pool or WPA Bloomfield Undes. MV/Chacra
11. Elevation (Show whether DF, RT, GR, etc.) 5447' GL	12. County San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	OTHER ☒ Spud and Set Casing

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded a 12-1/4" hole on 10-29-82 and drilled to 316'. Set 9-5/8" 32.3# surface casing at 316' on 10-30-82 and cemented with 413 cu ft class B neat cement containing 2% CaCl₂. Circulated 41 cu ft of good cement to surface. Drilled a 8-3/4" hole to TD of 4331'. Set 7" 26# production casing at 4330' on 11-5-82 and cement in two stages. Cemented stage one with 360 cu ft of class B neat cement. Cemented second stage with 847 cu ft of class B 50:50 POZ, 6% gel, 2# med tuf plug and .8% FLA. Tailed in with 230 cu ft class B neat cement. Circulated cement to surface on both stages. Set DV tool at 2917'. Release rig on 11-5-82.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By
B.T. Roberson

SIGNED DATE 12-3-82
TITLE Admin. Supvr.

APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT # 3 DATE 12-3-1982

CONDITIONS OF APPROVAL, IF ANY:

