

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-1-88

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1g. TYPE OF WELL	
OIL WELL ☐	GAS WELL ☒
b. TYPE OF COMPLETION	
NEW WELL ☒	WORK OVER ☐
DEEPEN ☐	PLUG BACK ☐
DIFF. RESVR. ☐	OTHER ☐

**OIL CON. DIV.
DIST. 3**

7. Unit Agreement Name
8. Farm or Lease Name
Davis Gas Com "J"
9. Well No.
1
10. Field and Pool, or Wildcat
Undes. MV/Bloomfield Chac

2. Name of Operator
Amoco Production Company
3. Address of Operator
501 Airport Drive, Farmington, NM 87401

4. Location of Well
UNIT LETTER <u>F</u> LOCATED <u>1480</u> FEET FROM THE <u>north</u> LINE AND <u>1450</u> FEET FROM
THE <u>West</u> LINE OF SEC. <u>26</u> TWP. <u>29N</u> RGE. <u>11W</u> NMPM

12. County
San Juan

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
10-29-82	11-4-82	12-29-82	5460' KB	5447' GL
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools
4331'	4237'	2		X

24. Producing Interval(s), of this completion - Top, Bottom, Name	25. Was Directional Survey Made
2631'-2772' Chacra	Yes
26. Type Electric and Other Logs Run	27. Was Well Cored
DIL-GR-SP, FDC-CNL-Cal-GR	No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32.3# H-40	316'	12-1/4"	413 cu. ft. Class "B" Neat w/2% CaCl ₂ .	
7"	26# K-55	4330'	8-3/4"	Circ. 41 cu. ft. good cement to surface.	
ft. Class "B" 50:50 POZ, 6% gel, 2# med tuf plug/sx, .8% FLA. Tail in w/230 cu. ft. Class "B"					

LINER RECORD surface on both stages.				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	DEPTH SET	PACKER SET
					2-3/8"	4020'
					2-1/16"	2765'

31. Perforation Record (Interval, size and number) 2631'-2670', 2734'-2772' with 2 JSPF for a total of 154 0.38" holes.	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	2631'-2772'	127,000 gallons 70% quality foam 191,000 20-40 sand.

PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
1-12-83		Flowing				Shut-in	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
1-13-83	3 hours	48/64			141		
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
82 psig	360 psig			1126			
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
To be sold.							

35. List of Attachments	
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	
Original Signed By	DATE
SIGNED <u>D.D. Lawson</u>	<u>2/15/83</u>
TITLE <u>Dist. Admin. Supvr.</u>	

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all spectral tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Southeastern New Mexico

T. Anhy _____	T. Canyon _____
T. Salt _____	T. Strawn _____
B. Salt _____	T. Atoka _____
T. Yates _____	T. Miss _____
T. 7 Rivers _____	T. Devonian _____
T. Queen _____	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. San Andres _____	T. Simpson _____
T. Glorieta _____	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinberry _____	T. Gr. Wash _____
T. Tubb _____	T. Granite _____
T. Drinkard _____	T. Delaware Sand _____
T. Abo _____	T. Bone Springs _____
T. Wolfcamp _____	T. _____
T. Penn. _____	T. _____
T. Cisco (Bough C) _____	T. _____

Northwestern New Mexico

T. Ojo Alamo	486	T. Penn. "B"	
T. Kirtland-Fruitland	1175	T. Penn. "C"	
T. Pictured Cliffs	1644	T. Penn. "D"	
T. Cliff House	3224	T. Leadville	
T. Menefee	3330	T. Madison	
T. Point Lookout	3970	T. Elbert	
T. Mancos	4196	T. McCracken	
T. Gallup		T. Ignacio Qtzte	
Base Greenhorn		T. Granite	
T. Dakota		T.	
T. Morrison		T.	
T. Todilto		T.	
T. Entrada		T.	
T. Wingate		T.	
T. Chinle		T.	
T. Permian		T.	
T. Penn. "A"		T.	

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

No. 5, from _____ to _____

No. 6, from _____ to _____

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
486	575	89	Ojo Alamo				
1175	1644	469	Fruitland				
1644	1830	186	Pictured Cliffs				
2274	3062	788	Chacra				
3224	3330	106	Cliffhouse				
3330	3970	640	Menefee				
3970	4196	226	Pt. Lookout				
4196	---	---	Mancos Shale				