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REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GASOIL CON. DIV.
DIST. 3

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	NATURAL GAS
OPERATOR	
PRODUCTION OFFICE	

Operator
Amoco Production CompanyAddress
501 Airport Dr., Farmington, NM 87401

Reason(s) for filing (Check proper box)

New Well ☐
Recompletion ☐
Change in Ownership ☐

Change in Transporter of:

Oil ☐ Dry Gas ☐
Casinghead Gas ☐ Condensate ☒

Other (Please explain)

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name Davis Gas Com J	Well No. 1	Pool Name, including Formation Underground Mesaverde	Kind of Lease State, Federal or Free	Fee
Location Unit Letter <u>F</u> : <u>1480</u> Feet From The <u>North</u> Line and <u>1450</u> Feet From The <u>West</u> Line of Section <u>26</u> Township <u>29N</u> Range <u>11W</u> , NMPM, San Juan				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒ Gary Energy Corp.	Address (Give address to which approved copy of this form is to be sent) P. O. Box 489 Bloomfield, NM 87413
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 990, Farmington, NM 87401
If well produces oil or liquids, give location of tanks.	Unit <u>F</u> Sec. <u>26</u> Twp. <u>29N</u> Rge. <u>11W</u> Is gas actually connected? ☒ When

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Some Res't.	Diff.
		X	X					
Date Spudded 12-29-82	Date Compl. Ready to Prod. 12-29-82	Total Depth 4331'	P.B.T.D. 4237'					
Elevation (E, RKB, RT, GR, etc.) 5447'	Name of Producing Formation Mesaverde	Top Oil/Gas Pay 3970'	Tubing Depth 4020'					
Perforations 4008-4030', 3970-4002', with 2 JSPF, 108 holes	Depth Casing Shoe 4330'							

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH FEET	SACKS CEMENT
12-1/4"	9-5/8"	312'	350 SX
8-3/4"	7"	2830'	1050 SX
	2-3/8"	4020'	
	2-1/16"	2765'	

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELLTest must be after recovery of total volume of load oil and must be equal to or exceed top
test for this depth or be for full 24 hours

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF 749	Length of Test 3 hours	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.) Back Pressure	Tubing Pressure 1430 psig	Casing Pressure (Shut-in)	Choke Size 4R/6L

STATE OF COMPLIANCE

I, the undersigned, certify that the rules and regulations of the
Oil Conservation Division are complied with and that the in-
formation furnished is true to the best of my knowledge.Signature
BDS Shaw

Admin. Supervisor

11-1-84
DateOIL CONSERVATION COMMISSION
APPROVED

BY

TITLE

SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with Rule 1100,
which requires a request for allowable for a newly drilled or
reworked well. This form must be accompanied by a completion of the well
test taken on the well in accordance with Rule 111.
All sections of this form must be filled out completely for
oil on new and recompleting wells.
Fill out only Sections 1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36, 37, 38, 39, 40, 41, 42, 43, 44, 45, 46, 47, 48, 49, 50, 51, 52, 53, 54, 55, 56, 57, 58, 59, 60, 61, 62, 63, 64, 65, 66, 67, 68, 69, 70, 71, 72, 73, 74, 75, 76, 77, 78, 79, 80, 81, 82, 83, 84, 85, 86, 87, 88, 89, 90, 91, 92, 93, 94, 95, 96, 97, 98, 99, 100.
Separate Forms 8-100 must be filed for each pool in
completed wells.

NOV 26 1984
OIL CON. DIV.
DIST. 3