

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 3004525329
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Davis Gas Com J
8. Well No. 1
9. Pool name or Wildcat MV/Bloomfield Chacra
10. Elevation (Show whether DF, RKB, RT, GR, etc.)

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER
2. Name of Operator Amoco Production Company Attention: Gail M. Jefferson
3. Address of Operator P.O. Box 800 Denver Colorado 80201 (303) 830-6157
4. Well Location Unit Letter F : 1480 Feet From The North Line and 1450 Feet From The West Line Section 26 Township 29N Range 11W NMPM San Juan County
10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
<b>NOTICE OF INTENTION TO:</b> PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input checked="" type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER: <input type="checkbox"/>	<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Amoco Production Company requests permission to plug and abandon the above referenced well per the attached procedures.

If you have any technical questions please contact Carolanne Wyette at (303) 830-5578 or Gail Jefferson for any administrative concerns.

**RECEIVED**  
JUL 17 1996

**OIL CON. DIV.**  
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Gail M. Jefferson TITLE Sr. Admin. Staff Asst. DATE 07-16-1996  
TYPE OR PRINT NAME Gail M. Jefferson TELEPHONE NO. (303) 830-6157

(This space for State Use)

APPROVED BY Johnny Robinson TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE JUL 17 1996  
CONDITIONS OF APPROVAL, IF ANY:

Davis Gas Com I/J #1  
Orig. Comp. 12/82  
TD=4330, PBTD 4237  
Page 2 of 2

1. Check location for anchors. Install if necessary. Test anchors.
2. MIRUSU. Blow down well. Kill if necessary with KCL water. NDWH. NUBOP.
3. POOH with 2 3/8" tbg and 2 1/16" tbg. RIH with 2 3/8" tbg and cement retainer. Set retainer at 3200'. Test csg integrity to 500#. Squeeze below retainer with 119 cuft cement. Pull up and spot 100' cement plug on top of retainer. (32 cuft cement) WOC.
4. RIH with 2 3/8" tbg (1/2 mule shoe on bottom w/ seating nipple 1 jt up). Set tbg at mid perms of the CK (2631-2772). Swab well in if necessary and return to production.

TESTER: RAYMOND  
CRAWFORD

9 5/8" CSG SET @ 316' X 413 FT<sup>3</sup>  
OF CLASS B "HEAT" CMT TOP AT  
SURFACE

RECEIVED

MAR 3 1961

OIL COLL. DEPT.  
DIST. 3

CHACRA PERFORATIONS:  
2631'-2670'  
2734'-2772'

2 1/16" CHACRA TBG @ 2765'

DV TOOL SET @ 2917'

CMT @ 3252'  
INTEC @ 3330'

PRODUCTION PKR AT 3500'

MESAVERDE PERFORATIONS:  
3970'-4002' (PLU)  
4008'-4030'

2 3/8" MESAVERDE TBG @ 4040'

TD 4330'  
PBD 4289' 4233' (?)

7" CSG SET @ 4330' X 590 FT<sup>3</sup> OF  
CLASS B "HEAT" CMT X 847 FT<sup>3</sup> OF  
CLASS B 50:50 POZ, 6% GEL X 2%  
MED TUFF PLUG X .8% FLA. CMT TOP  
AT SURFACE.

CENTRALIZERS SET ABOVE FLOAT AND SHOE AT 4264' AND EVERY SECOND JOINT TO 2897'.  
DV TOOL IS SET AT 2917'

CK 50% WT.

MV - 75% WT.

Amoco Production Company

SCALE: