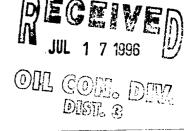
Form C-103 State of New Mexico Revised 1-1-89 Energy, Minerals and Natural Resources Department District Office OIL CONSERVATION DIVISION WELL API NO. P.O. Box 1980, Hobbs, NM 88240 P.O.Box 2088 3004525329 Santa Fe, New Mexico 87504-2088 5. Indicate Type of Lease P.O. Drawer DD, Artesia, NM 88210 FEE X STATE L DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 6. State Oil & Gas Lease No. SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A 7. Lease Name or Unit Agreement Name DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) Davis Gas Com J 1. Type of Well: OIL WELL OTHER 8. Well No. Attention: 2. Name of Operator Gail M. Jefferson Amoco Production Company oTero 9. Pool name or Wildcat 3. Address of Operator (303) 830-6157 MV/Bloomfield Chacra 80201 Colorado Denver P.O. Box 800 4. Well Location 1450 Line Feet From The North Line and 1480 Feet From The Unit Letter San Juan County 11W **NMPM** 29N Range 26 Township 10. Elevation (Show whether DF, RKB, RT, GR, etc.) Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data 11. SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: ALTERING CASING REMEDIAL WORK PLUG AND ABANDON PERFORM REMEDIAL WORK PLUG AND ABANDONMENT COMMENCE DRILLING OPNS. TEMPORARILY ABANDON **CHANGE PLANS** CASING TEST AND CEMENT JOB PULL OR ALTER CASING OTHER: OTHER: 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. Amoco Production Company requests permission to plug and abandon the above referenced well per the attached procedures. If you have any technical questions please contact Carolanne Wyette at (303) 830-5578 or Gail Jefferson for any administrative concerns.



		k-audadaa and haliaf	
I hereby certify that the inform	mation above is true and complete to the best of my	knowledge and benefit	
Q. O.	411 Oddayan	Sr. Admin. Staff Asst.	DATE07-16-1996
SIGNATURE	0 0 0		TELEPHONE NO. (303) 830-6157
TYPE OR PRINT NAME	Gail M. Jefferson		TELEPHONE NO. (300) 000 010,
(This areas for State Heat)			

(This space for State)

CONDITIONS OF APPROVAL

hnny Robinson

THE DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE JUL 1 7 1996

Davis Gas Com I/J #1
Orig. Comp. 12/82
TD = 4330, PBTD 4237
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- 1. Check location for anchors. Install if necessary. Test anchors.
- 2. MIRUSU. Blow down well. Kill if necessary with KCL water. NDWH. NUBOP.
- 3. POOH with 2 3/8" tbg and 2 1/16" tbg. RIH with 2 3/8" tbg and cement retainer. Set retainer at 3200'. Test csg integrity to 500#. Squeeze below retainer with 119 cuft cement. Pull up and spot 100' cement plug on top of retainer. (32 cuft cement) WOC.
- 4. RIH with 2 3/8" tbg (1/2 mule shoe on bottom w/ seating nipple 1 jt up). Set tbg at mid perfs of the CK (2631-2772). Swab well in if necessary and return to production.

Ester-Churyon, 9 5/8" csc set @ 316" x 413 Ft³ OF CLASS B "NEAT" CMT TOP AT SURFACE RECEIVE MAR 3 - 1944 OIL COLL DAV. CHACRA PERFORATIONS: 2631'-2670' 27341-27721 2 1/16" CHACRA TBG @ 2765" DV TOOL SET @ 2917' CH @ 3252 MNFECE 33 30 PRODUCTION PKR AT 3500' MESAVERDE PERFORATIONS: 2 3/8" MESA VERDE TBG @ 4040' 3970'-4002' (PLU) TD 4330 4239 4237 (?) 7" CSG SET @ 4330' X 590 FT, OF CLASS B "NEAT" CMT X 847 FT3 OF CLASS B 50: 50 POZ, 6% GEL X 2% MED TUFF PIUG X .8% FLA. CMT TOP AT SURFACE. CENTRALIZERS SET ABOVE FLOAT AND SHOE AT 4264' AND EVERY SHOOND JOINT TO 2897'. DV TOOL IS SET AT 2917' CK 50% WT. MV - 75% WE Amogh Production Company