

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	3004525329
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name Davis Gas Com J	
8. Well No.	1
9. Pool name or Wildcat Mesaverde Otero Chacra	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	
2. Name of Operator AMOCO PRODUCTION COMPANY Attention Pat Archuleta	
P.O. Box 800 Denver Colorado 80201 303-830-5217	
4. Well Location Unit Letter F : 1480 Feet From The NORTH Line and 1450 Feet From The WEST Line Section 26 Township 29N Range 11W NMPM SAN JUAN County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: M.V. 20PC P&A <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRUSU 02/14/97.

Set cjb at 3956". Shoot holes at 3600'-3603' for cementing down tbg and out into annulus below prod pkr at 3500' to seal and isolate the entire Mesaverde formation, from 3970'-4030'. Cement w/135 sxs CI-B, dropped wiper plug on fly and displace to 3500' and shut in final cmt pressure at 550 psi. Pump thru well head and down prod tbg to MV. After woc sitp 0 psi on MV and 260 sicp and 260 sitp on Chacra blow down Chacra and lay down 2.063 tbg and swab fluid out of 2.375 tbg. Tag wiper plug in tbg at 3484' and chemicla cut the long string at 3400' and lay dn MV prod tbg. Cmt dn tbg thru holes at 3600' and displace to 3484' and recover 3388' of tbg and blast joints and change over. Set rbp at 2524', load w/ clay fix waterand pr test 500#, held okay. Swab out fluid to 2350' and test to 200#, held okay. Rel plg and toh w/plg. P&A Mesaverde down prod tbg, jet cut CS Hydrill at 3400' and LD w/blast joints, Left tbg from F/3400 T/4020 FT cmt in well. Landed 2.375 8 rd at 2747".

RDMOSU 2/25/97.

RECEIVED
MAY 2 1997

OIL CON. DIV.
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Pat Archuleta TITLE Staff Assistant DATE 05-06-1997
TYPE OR PRINT NAME Pat Archuleta TELEPHONE NO. 303-830-5217

(This space for State

APPROVED Johnny Robinson DEPUTY OIL & GAS INSPECTOR, DIST. 3 DATE MAY 12 1997
CONDITIONS OF APPROVAL, IF ANY: