Artesia, NM 88210 **District III** - (505) 334-6178 1000 Rio Brazos Road Aztec, NM 87410

<u>District IV</u> - (505) 827-7131

New Mexico

Form C-140 Revised 06/99

Energy Minerals and Natural Resources Department

Oil Conservation Division

2040 South Pacheco Street Santa Fe, New Mexico 87505 (505) 827-7131

SUBMIT ORIGINAL PLUS 2 COPIES TO APPROPRIATE DISTRICT OFFICE

APPLICATION FOR WELL WORKOVER PROJECT

								25/	<i>i</i> ,	
1		or and Wel	<u> </u>						OCRUDINI	imber
	r name & ac							Ì		407007
XIOL	nergy Inc	j. In Avenue	Buildine	g K, Suite 1						167067
2700 F	rgton, NM	11 AVENUE, 1 87401	Dallani	g (1, Outle)						
Contact		101401						1	Phone	505-324-1090
Ray M							Well Numi	her	API Numb	per
Property							1	DC.		30-045-25329
		DAVIS		Feet From The	North/South Line	Feet	rom The		est Line	County
UL.	Section	Township 29N	Range 11W	1,480'	NORTH	1	450'		VEST	SAN JUAN
<u>F</u>	26			.,						
II.	Workov orkover Co		Previous	Producing Pool(s)	Prior to Workover):					
11/11		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,								
Date W	orkover Co	mpleted:	PUT \	WELL ON PLU	NGER LIFT					
11/11	/00				- June orform	od to i	ncrease n	roductio	n	
III.	Attach	a descript	ion of th	e Workover Pro	cedures perform	t twol	e months	of prod	uction pi	rior to the workover and at
IV.	Attach	a producti	on decli	ne curve or table	the workover re	flectir	ng a positi	ve produ	action inc	crease.
			ns of pro	duction tollowing	I lie workover ic)1100tii	g a poom			
_ <u>V.</u>	AFFID		Maying							
 	State	of <u>New</u>	Mexico	,) ss.						
:	Caumb	u of San	luan	Ý						
		y of <u>San</u> y <u>Martin</u>		, . bein	g first duly sworr	ı, upoi	n oath stat	tes:		3347-11
	1.		Operate			f tha (Inorator /	ot the ar	ove-rete	erenced well.
	2.	I have m	ade. or	caused to be ma	ade, a diligent se	arch c	of the prod	luction re	ecoras r	easonably available for this
	۷.	Well.	,							raduation curve and/or table
	3.	To the b	est of m	y knowledge, th	is application and	the c	lata used	to prepa	are the p	roduction curve and/or table
1	0.	for this \	Nell are	complete and a	ccurate.					
		/)	_				i		Date	8-23-01
Signa	ature	J'ary	Marti	•	Title Operati	ions E	ngineer		200	1
	Si	IBSCRIBE	DAND	SWORN TO bet	ore me this 23	49 19		The state of the s	9 7	•
}					(IJŧ	lly	(/ /	eski	us
				1	Notary	Dublic	1			
			9	1-2014	Notally	rubiic	V			
My C	Commissi	on expires	:	-1-2004						
		· ·				=				
500	OIL CON	SEDVATIO	N DIVIS	ON USE ONLY:						
VI.										Manhauer Project and the
VI.					I the above-refer	enced	well is de	esignated	d a Well	Workover Project and the the Division notifies the
	Divisi	ion hereby	verifies	the data shows	a positive produc	ction ir	ncrease. I	By copy	nereot,	the Division notifies the is Well Workover Project was
	Secre	etary of the	• Taxatio	on and Revenue	Department of the	nis Ap	proval and	d certifie	s mai ui	is Well Workover Project was
	comp	oleted on	11-1	1 ,2001	<u>2</u> .					
				\mathcal{A}		intrict		Da		
Signa	ature Distrig	Supervisor		//	OCD Di	isuici				26-25
		. /.	17	<i>.</i>		24	<u> </u>		8-2	28-2001
1	\sqrt{n}	assi	1 -	\sim \sim \sim						

Signature District Supervisor Charlis Term	OCD District	8-28-2001

XTO ENERGY SAN JUAN DISTRICT WELL WORKOVER

Monday, August 20, 2001 Page 1 of 1

DAVIS GAS COM J

WELL# 1

RESERVOIR: CHACRA

OBJECTIVE: PWOPL

11/11/00

MIRU SL. RIH w/1.901" GR. Set dwn on x-nipple @ 2,713' (x-nipple rpt'd @ 2,716'). RIH w/2" JDC. Set dwn on fill @ 3,128'. EOT @ 2,747'. CH perfs fr/2,631'-2,772'. RIH w/2" tbg broach to 2,713'.

Broached tight spots fr/64'-245', 280'-640',

880'-1,420', 1,759'-2,099' & 2,110'. Set 3 slip stop

@ 2,688'. Pushed latch dwn spring & pad plngr to

2,688'. RDMO SL. RWTP on PL.

April

May

June

July

August	0	90	0	31	0	4525
September	0	134	0	30	0	4659
October	0	114	0	31	0	4773
November	0	91	0	30	0	4864
December	0	4	0	31	0	4868
Total	0	2536	50	365		
Year:	1999					
Pool Name: OT	ERO CHA	CRA (GAS)				0 (1105)
Month Oil(I	BBLS) Ga				um. Oil Accun	n. Gas(MCF)
January	0	75	0	31	0	4943
February	0	324	40	28	0	5267
March	0	375	0	31	0	5642
April	0	373	70	30	0	6015
May	0	432	0	31	0	6447
June	0	288	80	30	0	6735
July	0	608	0	31	0	7343
August	0	408	0	31	0	7751
September	0	175	0	30	0	7926
October	0	263	80	25	0	8189
November	0	404	0	28	0	8593
December	0	326	0	29	0	8919
Total	0	4051	270	355		
Year:	2000					
Pool Name: 01	TERO CHA	CRA (GAS)			
Month Oil(BBLS) Ga	s(MCF) Wa	ater(BBL Da	ys Prodi Acc	um. Oil Accur	n. Gas(MCF)
January	Ó	302	0	30	0	9221
February	0	345	60	29	0	9566
March	0	357	0	31	0	9923
April	0	206	0	24	0	10129
May	0	247	0	30	0	10376
June	0	176	0	17	0	10552
July	0	162	0	16	0	10714
August	Ö	232	0	31	0	10946
September	0	344	74	30	0	11290
October	Ö	222	0	31	0	11512
November	Ö	364	0	29	0	11876
	Ö	278	0	28	0	12154
December	0	3235	134	326		
December Total	U	0200				
	2001	0200				
Total Year: Pool Name: O	2001 TERO CHA	ACRA (GAS)			
Total Year: Pool Name: O	2001 TERO CHA	ACRA (GAS	·) ater(BBL Da	ays Prodi Acc	cum. Oil Accul	m. Gas(MCF)
Total Year: Pool Name: O Month Oil	2001 TERO CHA	ACRA (GAS	i) ater(BBL Da 0	ays Prodi Acc 31	0	m. Gas(MCF) 12447
Total Year: Pool Name: O' Month Oil January	2001 TERO CHA (BBLS) Ga	ACRA (GAS as(MCF) W	ater(BBL Da			12447 12692
Total Year: Pool Name: O Month Oil	2001 TERO CHA (BBLS) Ga 0	ACRA (GAS as(MCF) W 293	ater(BBL Da 0	31	0	12 44 7