

ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION
P. O. BOX 2088
Santa Fe, New Mexico 87501

September 9, 1982



Walsh Engineering and Production Corp.
P. O. Drawer 419
Farmington, New Mexico 87401

Attention: Ewell N. Walsh

Administrative Order TX-96

Gentlemen:

Reference is made to your request for an exception to the tubing setting requirements as contained in Division Rule 107(d)(2) for the below-named well.

Pursuant to the authority granted me by Rule 107(d)(4), you are hereby authorized to produce the following well through the 4 1/2-inch casing subject to the conditions set forth below:

<u>LEASE NAME</u>	<u>WELL NO.</u>	<u>UNIT</u>	<u>S-T-R</u>
Petroleum Corp. of Texas Bunce	3	A	19-29N-10W

This approval is granted until such time that the formation pressure and producing capability decrease to the pressure and producing capability that would allow removal of the frac head, installation of tubing head and run tubing, or that the produced fluids affect the producing capability of the well and it is advisable to have tubing in the well to remove the produced fluids.

As a further condition to this approval, Petroleum Corporation of Texas shall be required to file seven-day shut-in pressure tests and production tests (including gas/liquid ratios) with this office and the Aztec office of the Division semi-annually for so long as the well is producing through casing.

Very truly yours,



JOE D. RAMEY,
Division Director

JDR/DSN/dr

cc: Oil Conservation Division - Aztec
Well File



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE

1000 RIO BRAZOS ROAD
AZTEC, NEW MEXICO 87410
(505) 334-6178

OIL CONSERVATION DIVISION
BOX 2088
SANTA FE, NEW MEXICO 87501

DATE Sept 2, 1982

RE: Proposed MC _____
Proposed DHC _____
Proposed NSL _____
Proposed SWD _____
Proposed WFX _____
Proposed PMX _____

TX ✓

Gentlemen:

I have examined the application dated September 1, 1982
for the Petroleum Corp. of Texas Bureau #3 A-19-29U-10W
Operator Lease and Well No. Unit, S-T-R

and my recommendations are as follows:

Approve

Yours truly,

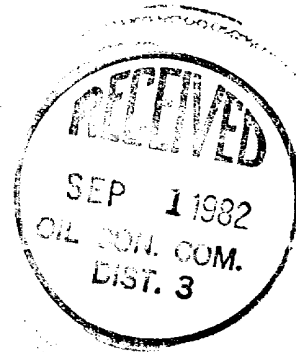
Frank? [Signature]

**WALSH**

ENGINEERING & PRODUCTION CORP.

Petroleum Engineering Consulting
Lease Management
Contract Pumping3001 Northridge Drive
P.O. Drawer 419
Farmington, New Mexico 87401
(505) 327-4892

August 31, 1982



Mr. Joe D. Ramey, Director
State of New Mexico
Energy & Minerals Department
Oil Conservation Commission
P. O. Box 2088
Santa Fe, New Mexico 87501

REF: Petroleum Corporation of Texas
Bunce No. 3
Unit A, Section 19-T29N-R10W
San Juan County, New Mexico

Dear Mr. Ramey:

This is a request, on behalf of the above-referred-to operator for administrative approval of an exception to Rule No. 107 - Casing and Tubing Requirements of the Energy and Minerals Department, Oil Conservation Division, Rules and Regulations.

The above-referred-to well has been completed and stimulated, Foam Frac, in the Fruitland formation. The perforated intervals are 1639 ft. to 1647 ft. and 1653 ft. to 1659 ft. After stimulation the well was shut-in by shutting in the valves on the frac head.

The frac head was left on the well during flow back and clean up of the formation. After clean up of the formation the well produced such a volume of natural gas that it was determined that it would be necessary to kill the well with fluid to remove the frac head install a tubing head and run tubing.

Due to the probability of any fluid utilized to kill the well affecting the producing capability of the well a decision was made to not kill the well to remove the frac head.



Page 2
Mr. Joe D. Ramey
Petroleum Corporation of Texas
Bunce No. 3
August 31, 1982

Therefore, it is requested that an exception to Rule No. 107, in so far as tubing requirements, be granted until (1) such time that the formation pressure and producing capability decrease to the pressure and producing capability that would allow removal of the frac head, installation of tubing head and run tubing, or (2) at such time that produced fluids affect the producing capability of the well and it will become necessary to have tubing in the well to remove the produced fluids.

Attached you will find a schematic drawing of the down-hole equipment in the well.

Thank you for your consideration and cooperation in this request.

Very truly yours,

A handwritten signature in cursive script, reading "Ewell N. Walsh".

Ewell N. Walsh, P.E.
President

ENW:cc

Enclosure

cc: Frank Chavez, NMOCD, Aztec, N.M. ✓
Frank Osborne, Petroleum Corp. of Texas, Breckenridge, Tex.

PETROLEUM CORPORATION OF TEXAS
 BUNCE NO. 3
 Unit A, Section 19-T29N-R10W
 San Juan County, New Mexico

