

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____				5. LEASE DESIGNATION AND SERIAL NO. SF-078716	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR PETROLEUM CORPORATION OF TEXAS				7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P.O. Box 911 Breckenridge, Texas 76024				8. FARM OR LEASE NAME Bunce	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1080'FNL, 1060'FEL At top prod. interval reported below Same At total depth Same				9. WELL NO. #3	
14. PERMIT NO. _____ DATE ISSUED _____				10. FIELD AND POOL, OR WILDCAT Aztec Fruitland	
15. DATE SPUDDED 8/12/82				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 19-T29N-R10W N.M.P.M.	
16. DATE T.D. REACHED 8/15/82				12. COUNTY OR PARISH San Juan	
17. DATE COMPL. (Ready to prod.) 8/25/82				13. STATE N.M.	
18. ELEVATIONS (DF, BEB, RT, OR, ETC.)* 5570'K.B.				19. ELEV. CASINGHEAD 5558'G.L.	
20. TOTAL DEPTH, MD & TVD 1995'		21. PLUG, BACK T.D., MD & TVD 1831'		22. IF MULTIPLE COMPL., HOW MANY?	
23. INTERVALS DRILLING ROTARY TOOLS CABLE TOOLS X				24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 1639'-1659' Fruitland	
25. WAS DIRECTIONAL SURVEY MADE NO				26. TYPE ELECTRIC AND OTHER LOGS RUN CNL-FDC	
27. WAS WELL CORED NO				28. CASING RECORD (Report all strings set in well)	
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)	
8-5/8"		24.0		184'	
4-1/2"		10.50 11.60		1995'	
HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
12-1/4		295 Cu.Ft. (See Rev.Side)		None	
7-7/8"		751 Cu.Ft. (See Rev.Side)		None	
29. LINER RECORD				30. TUBING RECORD	
SIZE		TOP (MD)		BOTTOM (MD)	
None					
SACKS CEMENT*		SCREEN (MD)		SIZE	
				None	
DEPTH SET (MD)		PACKER SET (MD)			
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
1639'-1647' 1 shot per foot				DEPTH INTERVAL (MD)	
1653'-1659' 2 shots per foot				AMOUNT AND KIND OF MATERIAL USED	
				1639'-1659' 34,160 70/30 Quality Foam	
				51,000 lbs. sand	
33. PRODUCTION					
DATE FIRST PRODUCTION 8/24/82		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) W.O. Pipeline Flowing		WELL STATUS (Producing or shut-in) Shut In	
DATE OF TEST 9/3/82		HOURS TESTED 3 hrs.		CHOKE SIZE 3/4"	
FLOW. TUBING PRESS. None		CASING PRESSURE 224		CALCULATED 24-HOUR RATE CAOF-3444	
DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented during test only, to be sold		TEST WITNESSED BY			
35. LIST OF ATTACHMENTS FOR: PETROLEUM CORPORATION OF TEXAS					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available data.					
SIGNED Dewayne Blancett		TITLE Production Foreman		DATE 9/10/82	

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMOCC

BY *[Signature]*

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
CEMENT RECORD	8-5/8"	295 Cu. Ft. Class "B" cement with 3% Calcium Chloride and 1/4 lbs. Flocele per sack.		Ojo Alamo	709'	709'
	4-1/2"	480 Cu. Ft. 65-35 Pozmis (12% Gel) with 6-1/4 lbs. Gilsonite per sack followed by 271 Cu. Ft. 50-50 Pozmix with (2% Gel) and 6-1/4 lbs. Gilsonite and 6 lbs. salt per sack.		Kirtland	864'	864'
				Fruitland	1445'	1445'
				Fruitland Sand	1632'	1632'
				Pictured Cliffs	1856'	1856'
				Lewis	1950'	1950'