

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

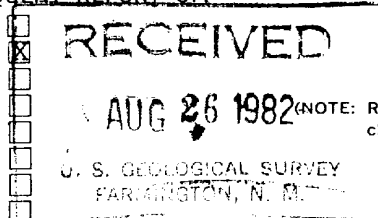
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ well other  
2. NAME OF OPERATOR  
PETROLEUM CORPORATION OF TEXAS  
3. ADDRESS OF OPERATOR C/O Walsh Engr. & Prod. Corp.  
P.O. Drawer 419 Farmington, N.M. 87401  
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1080'FNL, 1060'FEL  
AT TOP PROD. INTERVAL: Same  
AT TOTAL DEPTH:  
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) ☐

SUBSEQUENT REPORT OF:



5. LEASE  
SE-078716  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
7. UNIT AGREEMENT NAME  
8. FARM OR LEASE NAME  
Bunce  
9. WELL NO.  
3  
10. FIELD OR WILDCAT NAME  
Aztec Fruitland  
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 19-T29N-R10W  
N.M.P.M.  
12. COUNTY OR PARISH San Juan  
13. STATE N.M.  
14. API NO.  
30-045-25372  
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
5558'G.L.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

SEE ATTACHED FOR FRACTURE TREATMENT



Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

FOR: PETROLEUM CORPORATION OF TEXAS  
18. I hereby certify that the foregoing is true and correct

SIGNED Dewayne Blamett TITLE Production Foreman DATE 8/26/82  
Dewayne Blamett Walsh Engr. & Prod.

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

\*See Instructions on Reverse Side

SEP 03 1982

NMOCC

FARMINGTON  
BY SMH

Formation \_\_\_\_\_ Stage No. \_\_\_\_\_ Date \_\_\_\_\_

Operator PETROLEUM CORP. OF TEXAS Lease and Well Bunce No. 3

Correlation Log Gamma Ray  
Type Collar Correlation From 1831' To 600'

Temporary Bridge Plug Type None Set At \_\_\_\_\_

Perforations 1639'-1647' 8'- 8 holes  
1653'-1659' 6'-12 holes

Per foot type 3-1/8" Bull Jets

Pad - Foam 6,000 gallons. Additives 2% KCL per  
1000 gallons.

Water 70/30 Quality Foam 476 gallons. Additives 2% KCL  
2,780 cu. ft. Nitrogen

Sand 51,000 lbs. Size 10-20

Flush -0- gallons. Additives \_\_\_\_\_

Breakdown 2400 psig

Ave. Treating Pressure 1800 psig

Max. Treating Pressure 3000 psig

Ave. Injecton Rate 20 BPM (6 BPM Fluid + Nitrogen)

Hydraulic Horsepower 882 HHP

Instantaneous SIP 3000 psig

5 Minute SIP 2700 psig

10 Minute SIP 2500 psig

15 Minute SIP 2300 psig

Ball Drops: 10 Balls at 300 gallons 500 psig  
10 Balls at 300 gallons 700 psig  
10 Balls at 300 gallons 500 psig  
increa  
increa  
increa

Remarks: After we had put away 51,000 lb. sand, formation locked up. Shut  
in at well head. Take pressure readings, secure well for night.

Walsh ENGINEERING & PRODUCTION CORP.