UNITED STATES DEPARTMENT OF THE INTERIOR

5. LEASE	
SF	078716

DEFARIMENT OF THE INTERIOR	6. IF INDIAN, ALLOTTEE OR TRIBE NAME 7. UNIT AGREEMENT NAME 8. FARM OR LEASE NAME			
GEOLOGICAL SURVEY				
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or plug back to a different				
on not use this form for proposals to drill or to deepen or plug back to a different eservoir. Use Form 9–331–C for such proposals.)				
1. oil gas 🔽	Bunce			
well well other	9. WELL NO.			
2. NAME OF OPERATOR	3			
PETROLEUM CORPORATION OF TEXAS	10. FIELD OR WILDCAT NAME			
3. ADDRESS OF OPERATOR C/O Walsh Engr. & Prod. Corp	. Aztec Fruitland			
P.O. Drawer 419 Farmington, N.M. 87401	11. SEC., T., R., M., OR BLK. AND SURVEY OF			
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA Sec. 19-T29N-R10W			
below.)	N.M.P.M.			
AT SURFACE: 1080'FNL, 1060'FEL	12. COUNTY OR PARISH 13. STATE			
AT TOP PROD. INTERVAL: Same	San Juan N.M.			
AT TOTAL DEPTH:	14. API NO.			
6. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	30-045-25372			
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD			

5558 'G.L.

SUBSEQUENT REPORT OF: REQUEST FOR APPROVAL TO: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON* (other) SEE BELOW

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCR BE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

SEE ATTACHED FOR CORRECTED FRACTURE TREATMENT



Subsurface Safety Valve: Manu. and Ty	/pe		Set @	Ft.
HOD DEMDOTRING CODI	CODE TO TRATTOR	~		
FOR: PETROLEUM CORE 18. I hereby certify that the foregoing with the foregoing of the foregoing signed Fwell N. Walsh.	President Engr. &	nt, Walsh Prod. DATE _	9/2/82	
	(This space for Federal or St			
APPROVED BY	TITLE	DATE		

ACCEPTED FOR RECORD

*See Instructions on Reverse Side

SEP 07 1982

NMOCC

FARMING

Forme 10n Stage	. 140.		24			•	
Operator PETROLEUM CORP. O	F TEXAS	Leas	se and	Well Bunce	No.	3	
Correlation Log		n Ray ar Correlat	_i&nom_	1831'	То <u>6</u>	00'	
Temporary Bridge Plug	Type None			Set A	t		
Perforations	1639'-1647' 8'- 8 holes 1653'-1659' 6'-12 holes Per foot type 3-1/8" Bull Jets						
Pad - Foam		gallo	ons. A	dditives 2%	KCL		
Witrogen-70/30 Quality Foam	34,160 (F 278,000 cu.	Foam) gallo	ons. A	dditives_2%	KCL		
Sand	51,000	lbs.	Size_	10-20			
Flush				dditives			
Brcakdown	2400	psig		•			
Ave. Treating Pressure	1800	_psig					
Max. Treating Pressure	3000	_psig					
Ave. Injecton Rate	20	BPM (6 BI	PM Fluid	d + Nitrogen)		
Hydraulic Horsepower	882	ННР					
Instantaneous SIP	3000	psig					
5 Minute SIP	2700	_psig					
10 Minute SIP	2500	_psig:					
15 Minute SIP	2300	: _psig.		;			
Eall Drops:	10	_Balls at_	30 0	gallons_	50 0	_psig	
	10	Balls at	300	gallons	700	incre psig	
	10	Balls at	300	gallons_	500	incre _psig incre	

Remarks: After we had put away 51,000 lb. sand, formation locked up. Shut in at well head. Take pressure readings, secure Walsh Engineering & PRODUCTION CORP. well for night.