

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other

2. NAME OF OPERATOR
PETROLEUM CORPORATION OF TEXAS

3. ADDRESS OF OPERATOR C/O Walsh Engr. & Prod. Corp.
P.O. Drawer 419 Farmington, N.M. 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1080'FNL, 1060'FEL
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

(other) SEE BELOW

SUBSEQUENT REPORT OF:

☐
☐
☐
☐
☐
☐
☐
☐

(NOTE: Report results of multiple completion or zone change on Form 9-330.)



Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

FOR: PETROLEUM CORPORATION OF TEXAS

18. I hereby certify that the foregoing is true and correct

SIGNED Ewell N. Walsh TITLE President, Walsh Engr. & Prod. DATE 9/2/82

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

*See Instructions on Reverse Side

SEP 07 1982

NMOCC

FARMING
BY SM

Formation _____ Stage No. _____ Date _____

Operator PETROLEUM CORP. OF TEXAS Lease and Well Bunce No. 3

Correlation Log Gamma Ray
Type Collar Correlation From 1831' To 600'

Temporary Bridge Plug Type None Set At _____

Perforations 1639'-1647' 8'- 8 holes
1653'-1659' 6'-12 holes

Per foot type 3-1/8" Bull Jets

Pad - Foam 6,000 gallons. Additives 2% KCL per
1000 gallons.

Nitrogen-70/30 Quality Foam 34,160 (Foam) gallons. Additives 2% KCL
278,000 cu. ft. Nitrogen

Sand 51,000 lbs. Size 10-20

Flush -0- gallons. Additives _____

Breakdown 2400 psig

Ave. Treating Pressure 1800 psig

Max. Treating Pressure 3000 psig

Ave. Injection Rate 20 BPM (6 BPM Fluid + Nitrogen)

Hydraulic Horsepower 882 HHP

Instantaneous SIP 3000 psig

5 Minute SIP 2700 psig

10 Minute SIP 2500 psig

15 Minute SIP 2300 psig

Ball Drops: 10 Balls at 300 gallons 500 psig
10 Balls at 300 gallons 700 psig incre.
10 Balls at 300 gallons 500 psig incre.

Remarks: After we had put away 51,000 lb. sand, formation locked up. Shut
in at well head. Take pressure readings, secure well for night.

Walsh ENGINEERING & PRODUCTION CORP.