

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR
PETROLEUM CORPORATION OF TEXAS

3. ADDRESS OF OPERATOR C/O Walsh Engr. & Prod.
P.O. Drawer 419 Farmington, N.M. 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1080'FNL, 1060'FEL
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

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RECEIVED

AUG 17 1982

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

5. LEASE
SF - 078716
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Bunce
9. WELL NO.
3
10. FIELD OR WILDCAT NAME
Aztec Fruitland
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 19-T29N-R10W
N.M.P.M.
12. COUNTY OR PARISH
San Juan
13. STATE
N.M.
14. API NO.
30-045-25372
15. ELEVATIONS (SHOW DF, KDB, AND WD)
5558'G.L.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8/12/82 Spud Well

8/13/82 T.D. 184' Ran 4 joints 8-5/8", 24.0 lb. J-55 casing (172') set at 184' with 250 sacks Class "B" cement with 3% Calcium Chloride and 1/4 lbs. Flocele per sack. Cement circulated. Pressure test with 500 psig. Test ok.

8/15/82 T.D. 1995. Ran 49 joints 4-1/2", 10.50 lb. J-55 casing (1986') set at 1995' with:
175 sacks 65-35 Pozmix (12% Gel) with 6-1/4 lbs. Gilsonite per sack followed by 205 sacks 50-50 Pozmix with (2% Gel) and 6-1/4 lbs. Gilsonite and 6 lbs. salt per sack. Cement circulated to surface. Float Collar 1953', Baffle at 1831'.

Subsurface Safety Valve: Manu. and Type

FOR: PETROLEUM CORPORATION OF TEXAS

18. I hereby certify that the foregoing is true and correct

ORIGINAL SIGNED BY

President, Walsh

SIGNED EWELL N. WALSH
Ewell N. Walsh, P.E.

TITLE Engr. & Prod.

DATE

8/17/82

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

AUG 18 1982

*See Instructions on Reverse Side

NMOCC

BY

FARMINGTON DISTRICT