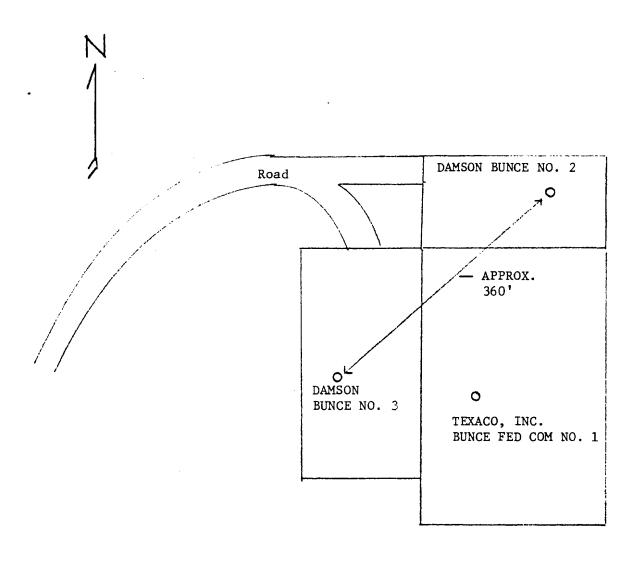
(November 1983) (Formerly 9-331)	UN DEPARTMEI	TIED STATE		1000	it in Triplic r instructions of side)	nn redi	Expires Augus  5. LEASE DESIGNATION	N AND BE	
	DRY NOTICE		ORTS C	N WE			SF-07871		IBE NAME
1. OIL GAS				69 HDV/	/		7. UNIT AGREEMENT I	NYME	
WELL WELL  2. NAME OF OPERATOR	LA OTER			1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -	TA WILLA		B. FARM OR LEASE N.	AME	<del></del>
Damson Oil Corporation FARMINGLEN WINDER AREA							Bunce		
3. ADDRESS OF OPERATOR							9. WELL NO.		
	Bldg 8, Suite		land, TX			1	3		
<ol> <li>LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface</li> </ol>							Aztec PC		
						1	II. SEC., T., R., M., OR SCRYET OR ARE	BLK. ANT	)
							Sec 19-T29N-R10W		
14. PERMIT NO. 15 ELEVATIONS (Show whether DF, RT, GR, etc.)						1	12. COUNTY OR PARIS		
							San Juna	<u> </u>	NM ————
16.	Check Appro	priate Box To I	ndicate No	ature of h	Notice, Report,	, or Oth	ner Data		
1	OTICE OF INTENTION	то:	1	i		Ubsequen	T ERPORT OF:		
		OR ALTER CASING			ER SHUT-OFF		REPAIRING		$\Box$
TEST WATER SHUT-OF		TIPLE COMPLETE		<b>1</b>	ER BHUT-OFF TURE TREATMENT		ALTERING		[]
SHOOT OR ACIDIZE	ABAN			i	OTING OR ACIDIZIN	1	ABANDONM		
REPAIR WELL	\ <del></del> {	GE PLANE		i	oer)				
(Other)	Surface	Commingle	Y		(Note: Report	results of	multiple completion on Report and Log f	on Well	i
Your approvied in the work)	well is directionally	ted to surfaces to the substantial to the surfaces of the surfaces of the surfaces of the substantial terms of the substa	ace comm	ningle y	the gas fro y utilizing	om the	Bunce #2 an	d #3.	ones perti
propose to both wells. should main by shutting Both wells	lay a line be This will a tain an incre in the other will be reture tested with	etween the substantial eased production well, and roed to productions.	two well ly incre cing rat testing duction	ls and uses the ce. The the the the the the the the to stall	utilize one e economic e wells wil emaining we blize the w	e comp life ll be ell do vells,	ressor to pr of both well tested once wn the flowl then the al	oduce s and a mon ine. terna	th te
showing the	location of rubed, so no	the wells.	As you	ı can se	ee, all thi	is are			
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						W	ECEIV DECO1 1989		
							L CON. D	IV.	
10 I haveha mades aboa	the foregoing is +	and correct			····· · · · · · · · · · · · · · ·		DIST. 3		
1S. I hereby certify that	The rotes of the Co	Jan. 10	n:	ء <u>-</u> استهما	Engines-			16-20	`
SIGNED NO	Donald	3 Grain	ITLE DI	strict	Engineer		DATE 11-	10-09	
(This space for Feder						. 4	nnnni	111	T

\*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to be proper metror agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Habita Salah



DAMSON OIL COMPANY
BUNCE NO. 2, 790'FNL, 1080'FEL
BUNCE NO. 3, 1080'FNL, 1060'FEL
SECTION 19-T29N-R10W, N.M.P.M.
SAN JUAN COUNTY, NEW MEXICO
Lease No: SF-078716



DAMSON OIL COMPANY
BUNCE NO. 2, 790'FNL, 1080'FEL
BUNCE NO. 3, 1080'FNL, 1060'FEL
SECTION 19-T29N-R10W, N.M.P.M.
SAN JUAN COUNTY, NEW MEXICO
Lease No: SF-078716

Gas Gathering Line for Common Compressor.

- 1. Distance Approximately 360'.
- 2. Soil Conditions River rock and small boulders, bench of river.
- 3. Surface Disturbance Due to building of indicated locations the surface had previously been disturbed.
- 4. Gas gathering lines and production lines will have to be located prior to construction of connecting gas gathering line.