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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. NM-E-10405	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Tenneco Oil Company	8. Form or Lease Name State N
3. Address of Operator P.O. Box 3249, Englewood, CO 80155	9. Well No. 1M
4. Location of Well UNIT LETTER <u>D</u> <u>1230</u> FEET FROM THE <u>north</u> LINE AND <u>635</u> FEET FROM THE <u>west</u> LINE, SECTION <u>32</u> TOWNSHIP <u>29N</u> RANGE <u>9W</u> NMPM.	10. Field and Pool, or Wildcat <u>Harco 1111 Basin Dkt</u>
15. Elevation (Show whether DF, RT, GR, etc.) 5779' GR	12. County San Juan

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

### SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9/13/82 - Run 115 jts. 7" 23# K-55 ST&C (5021'), set @ 5,000' w/FC @ 4962'. Lower DV @ 3812' & upper @ 1302'. Circ. csg. w/good rtns. Cmt. 1st stage w/230 sx (271 CF) Cl-B + 2% CACL<sub>2</sub> + 1/4#/sx flocele. Precede w/10 bbls. zone-lock. PD w/1500 psi @ 7:30 A.M., 9/13/82. Drop bomb, circ. & WOC, circ. up zone-lock. Cmt. 2nd stage w/155 sx (319 CF) Cl-B + 2% D-79 + 2% CACL<sub>2</sub> + 1/4#/sx flocele. Tail w/50 sx (59 CF) Cl-B + 2% CACL<sub>2</sub> + 1/4#/sx D-29. All preceded by 20 bbl. CW-100. PD w/3,000 psi @ 12:30 P.M., 9/13/82. Bumped DV twice, held. Open DV & circ. 4 hrs. WOC, circ. 10 bbls. CW-100. Cmt. 3rd stage w/70 sx (144 CF) Cl-B + 2% D-79 + 2% CACL<sub>2</sub> + 1/4#/sx flocele, tailed by 50 sx (59 CF) Cl-B + 2% CACL<sub>2</sub> + 1/4#/sx flocele. Preceded by 10 bbls. zone-lock. PD w/3500 psi @ 5 P.M., 9/13/82. Bumped DV twice, held. Circ. 2/3 of preflush to surf. Set slips w/90K# & cutoff. NU BOP & test to 1,000 psi for 30 mins. OK. Temp. survey shows TOC @ 500'. GIH w/6-1/4" bit. Drl upper DV & test to 1500 psi for 30 mins. OK. Drl lower DV & test to 1500 psi for 30 mins, OK. Drl on FC.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Denise Wilson TITLE Production Analyst

DATE 9/16/82

Original Signed by FRANK T. CHAVEZ

APPROVED BY

TITLE

SUPERVISOR DISTRICT # 3

DATE

CONDITIONS OF APPROVAL, IF ANY: