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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. NM-E-10405	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Tenneco Oil Company		8. Farm or Lease Name State N
3. Address of Operator Box 3249, Englewood, CO 80155		9. Well No. 1M
4. Location of Well UNIT LETTER <u>D</u> <u>1230</u> FEET FROM THE <u>North</u> LINE AND <u>635</u> FEET FROM THE <u>West</u> LINE, SECTION <u>32</u> TOWNSHIP <u>29N</u> RANGE <u>9W</u> NMPM.		10. Field and Pool, or Wildcat Basin Dakota/Blanco M
15. Elevation (Show whether DF, RT, GR, etc.) 5779' GR		12. County San Juan

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11/5/82: RIH w/pkr, seal assy & DR latch-in plug. Set same & latch into pkr. DR plug would not latch. Press up on pkr w/plug in to 1700 psi, held good. Attempt to POOH. Could not keep well dead. RIH to Model D, set pkr & DR plug 15" below previous try. Pull on plug to test. Plug latched in ok. Come off plug & seal assy, set pkr. Test Model D to 1500 psi, OK. POOH w/tbg & pkr. Dump 2 sx sd on pkr. RIH w/4" csg gun. Perf w/1 JSPF 4413-16', 4428-42', gas to surface, & 4459-62' & 4492-95' (23', 23 holes). Total Pt. Lookout perfs: 38', 38 holes. Gas flow increased w/last set of perfs. Flow well to pit, SI overnight.  
11/6/82: SI press on arrival 1600 psi. Estab rate w/1% KCL wtr. Acidize & ball off w/750 gal 15% wtd HCL @ 40 BPM & 470 psi. RIH & knocked balls off perfs. POOH. Frac w/109,000 gal 1% KCL slick wtr & 101,000# 20/40 sd. AIR 80 BPM & 90 psi. ISIP 0, RIH w/tbg & land in Pt. Lookout. Open well to pit to CU.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Renee Wilson TITLE Production Analyst DATE November 10, 1982

Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT # 3

NOV 11 1982

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: