

NEW MEXICO OIL CONSERVATION COMMISSION

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5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. NM-E-10405

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator Tenneco Oil Company 3. Address of Operator Box 3249, Englewood, CO 80155 4. Location of Well UNIT LETTER D 1230 FEET FROM THE North LINE AND 635 FEET FROM THE West LINE, SECTION 32 TOWNSHIP 29N RANGE 9W NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 5779' GR	7. Unit Agreement Name 8. Farm or Lease Name State N 9. Well No. 1M 10. Field and Pool, or Wildcat Basin Dakota/Blanco M 12. County San Juan
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16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11/8/82: Kill well. POOH w/tbg. RIH w/WL set RBP. Set plug @ 4212'. Load hole w/1% KCL. PT plu to 3000 psi, OK. RIH w/tbg. Spot 2 sx sd on RBP. Spot 500 gal 7-1/2% HCL across perfs. Perf Menefee w/4" csg gun & 1 JSPF fr 3974-84', 4016-24', 4056-60', 4065-72', 4117-20', 4126-28', (34', 3 holes). Acidize & ball off w/700 gal 15% HCL & 51 1.1 SG ball slrs. Brk dn formation @ 2600 psi. Estab rate @ 23 BPM @ 1800 psi. Acid away @ 30 BPM @ 1700 psi. Ball action good & complete. Round tripped junk basket to 4200'. Frac'd w/119,000 gal 10% KCL wtr w/friction reducer & 105,000# 20/40 sd. Well treated @ 80 BPM & 1900 psi. ISIP 1300, 15 min SI 1200 psi.

11/9/82: RIH w/tbg & retrieving head. Tag sd bridge @ 4010'. CO to RBP w/foam. Released RBP & POOH w/tbg & plug. RIH w/tbg & retrieving head. Tagged sd fill @ 4670'. Clean off plug & model D bkr @ 4720'. Latch on to DR plug, release plug & POOH. Tbg very light w/10 stds in hole. Left flowing overnight.

11/10/82: Kill well, POOH w/balance of tbg & DR plug. RIH w/tbg, seal assy, mule shoe, blast joint & land tbg @ 6584' w/blast jts across MV perfs. RIH w/2-3/8" beveled clr tbg, pmp out plug, perfd sub & FN. Land MV string @ 4388'. Pmp out plugs on both strings. NDBOP, NUWH, RDMOSU. Kicked MV around w/N<sub>2</sub>.

11/11/82: FTCU.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Denise Carlson TITLE Production Analyst DATE November 12, 1982

APPROVED BY Original Signed by FRANK C. CHAVEZ SUPERVISOR DISTRICT 6 DATE NOV 15 1982

CONDITIONS OF APPROVAL, IF ANY: