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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
NM-E-10405	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Tenneco Oil Company		8. Farm or Lease Name State N
3. Address of Operator Box 3249, Englewood, CO 80155		9. Well No. 1M
4. Location of Well UNIT LETTER <u>D</u> <u>1230</u> FEET FROM THE <u>North</u> LINE AND <u>635</u> FEET FROM THE <u>West</u> LINE, SECTION <u>32</u> TOWNSHIP <u>29N</u> RANGE <u>9W</u> N.M.P.M.		10. Field and Pool, or Wildcat Basin Dakota/Blanco MV
15. Elevation (Show whether DF, RT, GR, etc.) 5779' GR		12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11/8/82: Kill well, POOH w/tbg. RIH w/WL set RBP. Set plug @ 4212'. Load hole w/1% KCL. PT plu to 3000 psi, OK. RIH w/tbg. Spot 2 sx sd on RBP. Spot 500 gal 7-1/2% HCL across perfs. Perf Menefee w/4" csg gun & 1 JSPF fr 3974-84; 4016-24', 4056-60', 4065-72', 4117-20', 4126-28', (34', 34 holes). Acidize & ball-off w/700 gal 15% HCL & 51 1.1 SG ball slrs. Brk dn formation @ 2600 psi. Estab rate @ 23 BPM @ BPM @ 1800 psi. Acid away @ 30 BPM @ 1700 psi. Ball action good & complete. Roundtripped junkbasket to 4200'. Frac'd w/119,000 gal 10% KCL wtr w/friction reducer & 105,000# 20/40 SD. Well treated @ 80 BPM & 1900 psi. ISIP 1300, 15 min SI 1200 psi.

11/9/82: RIH w/tbg & retrieving head. Tag sd bridge @ 4010'. CO to RBP w/foam. Released RBP & POOH w/tbg & plug. RIH w/tbg & retrieving head. Tagged sd fill @ 4670'. Clean off plug & Model D pkr @ 4720'. Latch on to DR plug, release plug & POOH. Tbg very light w/10 stds in hole. Left blowing overnight.

11/10/82: Kill well, POOH w/balance of tbg & DR plug. RIH w/tbg, seal assy, mule shoe, blast joir & land tbg @ 6584' w/blast jts across MV perfs. RIH w/2-3/8" beveled clr tbg, pmp out plug, perf'c sub & FN. Land MV string @ 4388'. Pmp out plugs on both strings. NDBOP, NUWH, RDMOSU. Kicked MV around w/N₂.

11/11/82: FTCU.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Denise Wilson TITLE Production Analyst DATE November 16, 1982

Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT #

NOV 18 1982

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____