

NEW MEXICO OIL CONSERVATION COMMISSION

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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. NM-E-10405
7. Unit Agreement Name
8. Farm or Lease Name State N
9. Well No. 1M
10. Field and Pool, or Wildcat Basin Dakota/Blanco MV
12. County San Juan

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator TENNECO OIL COMPANY
3. Address of Operator Box 3249, Englewood, CO 80155
4. Location of Well UNIT LETTER <u>D</u> <u>1230</u> FEET FROM THE <u>North</u> LINE AND <u>635</u> FEET FROM THE <u>West</u> LINE, SECTION <u>32</u> TOWNSHIP <u>29N</u> RANGE <u>9W</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 5779' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

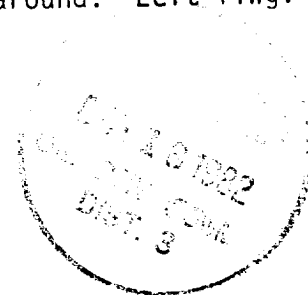
PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:  
REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOBS ☐  
OTHER Shoot/Acidize/Frac ☐  
ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10/4/82: RIH w/tbg to 6633'. Spot 500 gal 7-1/2% DI HCL. POOH w/tbg. RIH w/3-1/8" csg. gun. Perf Dakota w/2 JSPF fr 6500-04', 6551-72', 6617-21', 6628-31' (32', 64 holes). RIH w/tbg & 4-1/2" fullbore pkr. Set pkr @ 5800'. Brk dn foam @ 2,000 psi. Estab rate @ 8 BPM & 3,000 psi. Balloff w/1300 gal 15% wtd HCL & 96 1.1 SG ball slrs. Acid away @ 6 BPM & 1900 psi. Ball action good. Balloff complete. Release pkr & RIH to 6654'. POOH w/tbg & pkr. Frac Dakota w/80,000 gal 30# X-L gel, 179,000# 20/40 SD. Well treated @ 60 BPM & 1600 psi, ISIP 1400 psi, 15 min SI 500 psi.  
10/5/82: RIH w/tbg, sn & pmp out plug, tagged sd fill @ 6600'. CO to PBTB w/foam. Killed tbg & landed same @ 6550'. NDBOP, NUWH. RDMOSU. Kicked well around. Left flwg.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Denise Wilson

TITLE Production Analyst

DATE October 15, 1982

Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT # 3

18 1982

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: