

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
Name of Operator Union Texas Petroleum Corporation	8. Farm or Lease Name Pierce "A"
Address of Operator P.O. Box 808, Farmington, New Mexico 87499	9. Well No. 4
Location of Well UNIT LETTER <u>A</u> <u>1180</u> FEET FROM THE <u>North</u> LINE AND <u>930</u> FEET FROM THE <u>East</u> LINE, SECTION <u>34</u> TOWNSHIP <u>29N</u> RANGE <u>10W</u> NMPM.	10. Field and Pool, or Wildcat Armenta Gallup
15. Elevation (Show whether DF, RT, GR, etc.) 5567 R.K.B.	12. County San Juan

6. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER <input type="checkbox"/>	

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Spudded 14-3/4" surface hole at 1:30 P.M. 1/8/83.
- Drilled 14-3/4" surface hole to total depth of 321 ft. R.K.B.
- Ran 7 joints of 10-3/4", 40.50#, K-55 casing and set at 318 ft. R.K.B.
- Cemented with 325 cu. ft. of class "B" with 2% CaCl₂ and 1/4 lb. of cello flakes.
Plug down at 8:10 P.M. 1/9/83. Cement circulated to the surface.
- Waited on cement for 12 hours.
- Pressure-tested casing to 800 P.S.I. Held OK.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Kenneth E. Roddy TITLE Area Production Supt. DATE January 24, 1983
Original Signed by CHARLES GHOLSON
APPROVED BY _____ TITLE _____ DATE _____