

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER-
Name of Operator
Union Texas Petroleum Corporation
Address of Operator
P.O. Box 808, Farmington, New Mexico 87499
Location of Well
UNIT LETTER A 1180 FEET FROM THE North LINE AND 930 FEET FROM
THE East LINE, SECTION 34 TOWNSHIP 29N RANGE 10W NMPM.

7. Unit Agreement Name
8. Farm or Lease Name
Pierce "A"
9. Well No.
4
10. Field and Pool, or Wildcat
Armenta Gallup
12. County
San Juan

15. Elevation (Show whether DF, RT, GR, etc.)

5567 R.K.B.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐
PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER Ran 7-5/8" Casing ☒
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Drilled 9-7/8" hole with mud to intermediate total depth of 5465 ft. R.K.B.
- Ran 129 joints of 7-5/8", 26.40#, K-55 casing and set at 5440 ft. R.K.B. with stage tool at 2079 ft. R.K.B.
- Cemented first stage with 964 cu. ft. of 65-35 Pozmix with 6% gel, 1/4 lb. of Cello Flakes per sack, 12-1/2 lb. of Gilsonite per sack, and 118 cu. ft. of class "B" with 2% CaCl₂. Plug down at 2:10 A.M. 1/17/83. Cemented second stage with 1103 cu. ft. of 65-35 Pozmix with 12% gel, 1/4 lb. of Cello Flakes per sack, 12-1/2 lb. Gilsonite per sack, and 118 cu. ft. of class "B" with 2% CaCl₂. Plug down at 6:08 A.M. 1/17/83.
- Circulated about 10 bbl. of cement slurry to the surface on the second stage.
- Waited on cement.
- Pressure-tested casing to 800 P.S.I. Held OK.

RECEIVED
JAN 27 1983
OIL CON. DIV.
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Kenneth E. Roddy TITLE Area Production Supt. DATE January 24, 1983
APPROVED BY Charles Johnson TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE JAN 27 1983