

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-76

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BORE TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER- <input type="checkbox"/>
Name of Operator		
Union Texas Petroleum Corporation		
Address of Operator		
P.O. Box 808, Farmington, New Mexico 87499		
Location of Well		
UNIT LETTER	A	1180 FEET FROM THE North LINE AND 930 FEET FROM THE East LINE, SECTION 34 TOWNSHIP 29N RANGE 10W NMPM.

7. Unit Agreement Name
8. Farm or Lease Name
Pierce "A"
9. Well No.
4
10. Field and Pool, or Wildcat
Armenta Gallup
12. County
San Juan

15. Elevation (Show whether DF, RT, GR, etc.)

5567 R.K.B.

6. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

PLUG AND ABANDON	<input type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

REMEDIAL WORK	<input type="checkbox"/>
COMMENCE DRILLING OPNS.	<input type="checkbox"/>
CASING TEST AND CEMENT JOBS	<input type="checkbox"/>
OTHER	<input checked="" type="checkbox"/>

ALTERING CASING	<input type="checkbox"/>
PLUG AND ABANDONMENT	<input type="checkbox"/>
OTHER	<input checked="" type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Drilled 6-3/4" hole with natural gas to total depth of 6115 ft. R.K.B.
2. Tried to log. While coming out of the hole with FDC-CNL logging tool, loggers ran into lubricator and pulled out of the rope socket and the logging tool dropped to bottom. Two radioactive sources are in the hole - 2 curries cesium 137 (30 year half life) and 4-1/2 curries of ambe 241 (470 year half life). The logging tool was dropped at 1:00 P.M. 1/19/83. Recovered rope socket and Gamma-Ray portion of the tool. (Approx 6 ft.). Ran in hole with 5-3/4" overshot and 3-5/8" grapple and recovered ambe 241 source and 8 ft. of logging tool. Gave up fishing.
3. The logging tool left in the hole now occupies 2 - 3 ft. in the open hole. It also contains 2 curries of cesium 137 which has a half life of 30 years.
4. Ran in hole with glass-bottom dump bailer and placed 59 gallons (4.21 sacks) of class "B" cement dyed red from 6112 ft. to 6092 ft. R.K.B.
5. Ran 21 joints of 5-1/2", 15.50#, K-55 casing as a liner with a bit deflection plate on bottom. Bottom of liner set at 6090 ft. R.K.B. Top of liner was set at 5234 ft. R.K.B.
6. Cemented liner with 150 cu. ft. of class "H" with 1/4 lb. of Floccule per sack, 10% salt, 0.6% Halad-9. Plug down at 5:25 P.M. 1/20/83.
7. Reversed out about 15 bbl of cement from top of liner.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Kenneth E. Roddy TITLE Area Production Supt. DATE January 24, 1983
Original Signed by CHARLES GHOLSON
APPROVED BY _____ TITLE DEPUTY OIL & GAS INSPECTOR, DIST. # DATE JAN 27 1983