

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-1
Effective 1-1-65

I. Operator
Union Texas Petroleum Corporation
Address: P.O. Box 808, Farmington, New Mexico 87499
Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain) This well began producing into UTP pipeline on 5/9/83 for tests.
If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Pierce "A"	4	Armenta Gallup	State or Federal or Fee	Fee
Location				
Unit Letter	A	1180 Feet From The North Line and 930 Feet From The East		
Line of Section	34	Township 29N	Range 10W	NMPM, San Juan County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Plateau, Inc.	P.O. Box 489, Bloomfield, New Mexico 87413					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Union Texas Petroleum Corporation	P.O. Box 808, Farmington, New Mexico 87499					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	A	34	29N	10W	Yes	5/6/83

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
	XX		XX					
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
1/8/83	2/8/83		6115			6079		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
5567 R.K.B.	Gallup		5346			5369		
Perforations						Depth Casing Shoe		
5346 - 5948 (89 holes)						6090		
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		
14-3/4"	10-3/4", 40.50#		318			325 cu. ft.		
9-7/8"	7-5/8", 26.40#		5440			2303 cu. ft. (2 stages)		
6-3/4"	5-1/2", 15.50#		5234 - 6090			150 cu. ft.		
	2-3/8" E.U.E., 4.70#		5369					

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
5/11/83	5/15/83	Pumping	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hours	35	276	1-1/4"
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
33 bbl.	33 bbl.	-0-	233

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Kenneth E. Roddy
Kenneth E. Roddy (Signature)

Area Production Superintendent
(Title)

May 10, 1983
(Date)

OIL CONSERVATION COMMISSION

APPROVED MAY 12 1983, 19

BY Original Signed by FRANK T. CHAVEZ

TITLE SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.