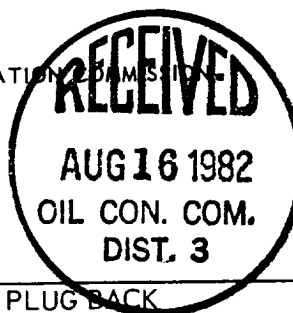


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NEW MEXICO OIL CONSERVATION COMMISSION



30-045-25433

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease	
STATE <input type="checkbox"/>	FEE <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		7. Unit Agreement Name
b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. Farm or Lease Name Pierce "A"
2. Name of Operator Union Texas Petroleum Corporation		9. Well No. 3
3. Address of Operator P.O. Box 808, Farmington, New Mexico 87401		10. Field and Pool, or Wildcat Wildcat Gallup
4. Location of Well UNIT LETTER <u>C</u> LOCATED <u>850</u> FEET FROM THE <u>North</u> LINE AND <u>2010</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>34</u> TWP. <u>29N</u> RGE. <u>10W</u> NMPM		12. County San Juan
19. Proposed Depth 5972 ft.		19A. Formation Gallup
20. Rotary or C.T. Rotary		
21. Elevations (Show whether DF, RT, etc.) 5625 GR	21A. Kind & Status Plug. Bond Current \$50,000 Blanket	21B. Drilling Contractor
22. Approx. Date Work will start September 6, 1982		

23. PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
13-3/4"	10-3/4" K-55	40.50	300 ft.	182	Circulated
9-7/8"	7-5/8" K-55	26.40	4665 ft.	740	300 ft.
6-3/4"	5-1/2" K-55	15.50	4465 to 5972 ft.	140	4465 ft.

We desire to drill 13-3/4" surface hole to approximately 300 ft. using natural mud as a circulating medium. Run new 10-3/4", 40.50#, K-55 ST&C pipe. Cement with approximately 182 sx of Class "B" cement to be circulated to the surface. Pressure test the casing to 800 PSIG for 10 minutes. Drill out with 9-7/8" bit to T.D. of approx. 4665 ft. using a permaloid, non-dispersed, starch-base mud as the circulating medium. Run new 7-5/8", 26.40#, K-55 St&C casing to T.D. with a stage tool at approx. 2000 ft. Cement the first stage with approx. 290 sx of 65/35 poz followed by approx. 100 sx of Class "B" cement. Cement second stage with approx. 250 sx of 65/35 poz followed by 100 sx of Class "B" cement. Drill out the D.V. tool. Pressure test the casing to 1500 PSIG for 10 minutes. Drill out with 6-3/4" bit using gas as the circulating medium. Drill to approx. 5972 ft. Log the well. Run new 5-1/2", K-55, 15.50# ST&C casing as liner to T.D. with the top of the liner at approx. 4465 ft. Cement with approx. 140 sx 50-50 pozmix to bring cement to the top of the liner. Perforate and frac the Gallup zone. Clean the well up. Run 2-3/8" J55 4.7# tbg. Nipple down the wellhead. Run rods and pump. Set pumping unit and tanks. Connect to a pipeline. Test well.

The gas from this well has previously been dedicated to a transporter.

APPROVAL VALID
FOR 90 DAYS UNLESS
DRILLING COMMENCED,

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Buddy A. Matto Title Field Operations Manager Date 8/13/82

SUPERVISOR DISTRICT # 3

APPROVED BY Frank J. Long TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

AUG 16 1982

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-85

All distances must be from the outer boundaries of the Section.

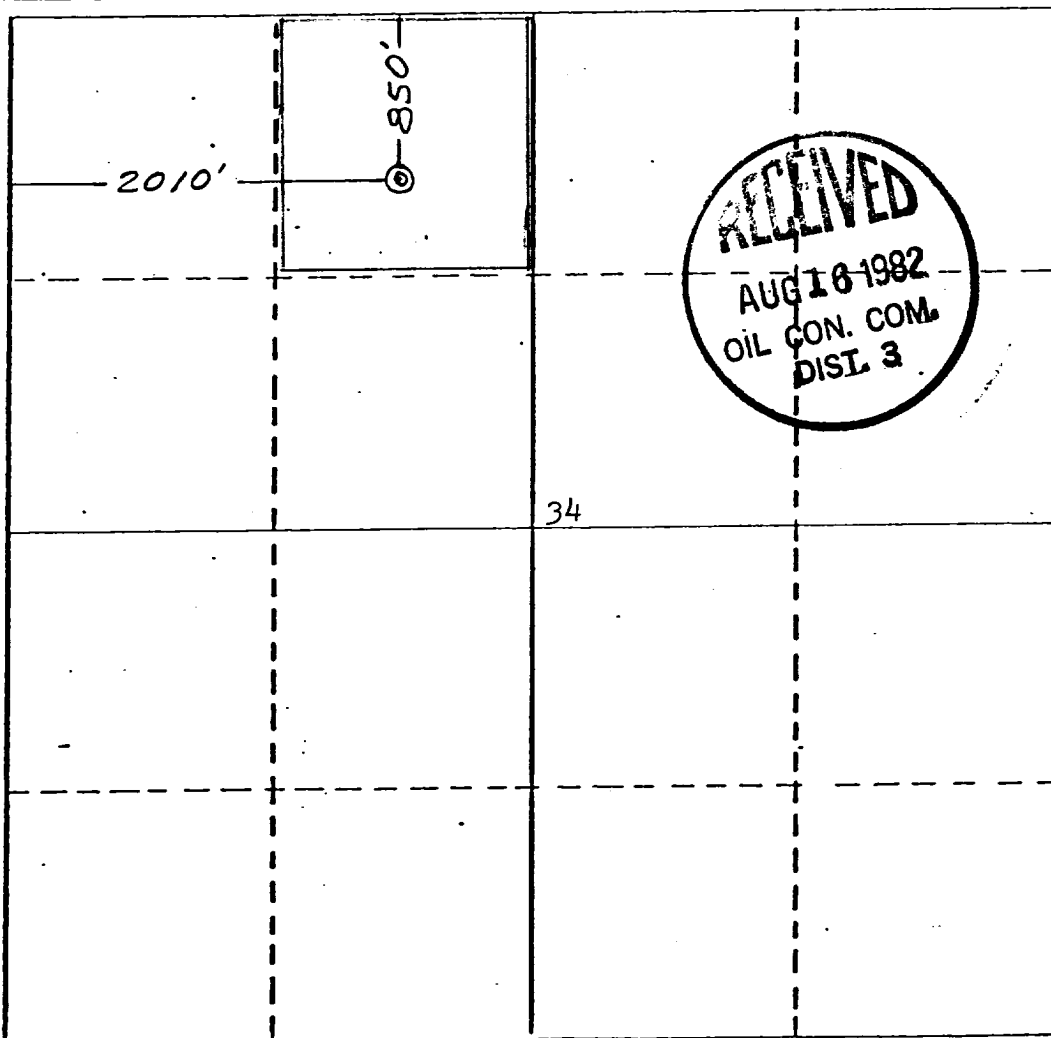
Operator UNION TEXAS PETROLEUM CORP.			Lease PIERCE A		Well No. 3
Unit Letter C	Section 34	Township 29 NORTH	Range 10 WEST	County SAN JUAN	
Actual Footage Location of Well: 850 feet from the NORTH line and 2010 feet from the WEST line					
Ground Level Elev. 5625	Producing Formation GALLUP	Pool WILDCAT Chuvato		Dedicated Acreage: NE NW 40.00 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☒ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Andy D. Matt
Name

Field Operations Manager

Position

Union Texas Petroleum Corp.

Company

August 12, 1982

Date

REGISTERED PROFESSIONAL ENGINEER & LAND SURVEYOR
STATE OF NEW MEXICO
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

August 3, 1982

Registered Professional Engineer
and/or Land Surveyor

James P. Leese
James P. Leese

Certificate No.

1463

