

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

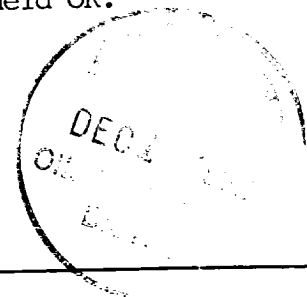
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Union Texas Petroleum Corp.	8. Farm or Lease Name Pierce "A"
3. Address of Operator P. O. Box 808, Farmington, New Mexico 87499	9. Well No. 3
4. Location of Well UNIT LETTER C, 850 FEET FROM THE North LINE AND 2010 FEET FROM THE West LINE, SECTION 34 TOWNSHIP 29N RANGE 10W NMPM.	10. Field and Pool, or Wildcat Armenta Gallup
15. Elevation (Show whether DF, RT, GR, etc.) 5637 R.K.B.	12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Ran 7-5/8" Casing <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Drilled 9-7/8" hole with mud to intermediate total depth of 5340 ft. R.K.B.
2. Logged well.
3. Ran 128 joints of 7-5/8", 26.40#, K-55 casing and set at 5340 ft. R.K.B. with D.V. tool set at 2063 ft. R.K.B.
4. Cemented first stage with 1400 cu. ft. of 65-35 Pozmix with 12% gel, 12-1/4 lb. of gilsonite per sack, and 1/4 lb. of Flocele per sack, and 118 cu. ft. of class "B" with 2% CaCl₂. Cemented second stage with 1374 cu. ft. of 65-35 Pozmix with 12% gel, 12-1/4 lb. of gilsonite per sack, 1/4 lb. of Flocele per sack and 118 cu. ft. of class "B" with 2% CaCl₂. Plug down at 2:30 A.M. 11/26/82.
5. Cement circulated to the surface.
6. Waited on cement.
7. Drilled D.V. tool and pressure-tested casing to 1500 P.S.I. Held OK.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Kenneth E. Roddy TITLE Area Production Superintendent DATE 11/30/82
KENNETH E. RODDY

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DATE DEC 1 1982
CONDITION OF APPROVAL IF ANY