



STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION

2040 S. PACHECO  
SANTA FE, NEW MEXICO 87505  
(505) 827-7131

February 28, 1995

RECEIVED  
MAR - 6 1995

OIL CON. DIV.  
DIST. 3

Meridian Oil, Inc.  
P. O. Box 4289  
Farmington, NM 87499-4289

Attention: Peggy Bradfield

*Administrative Order NSL-3492*

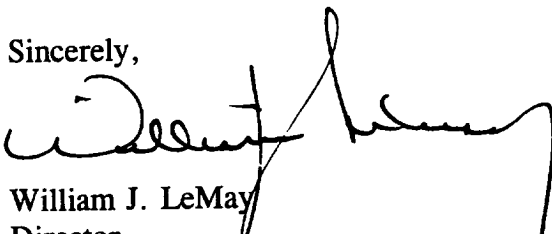
Dear Ms. Bradfield:

Reference is made to your application dated February 7, 1995 for a non-standard Blanco-Mesaverde gas well location for your existing **Pierce "A" Well No. 3** (API No. 30-045-25433) which was drilled in 1982 and completed in the Armenta Gallup Oil Pool at a standard oil well location 850 feet from the North line and 2010 feet from the West line (**Unit C**) of **Section 34, Township 29 North, Range 10 West**, NMPM, San Juan County, New Mexico.

It is my understanding that the Gallup interval will be properly plugged back and said well will be recompleted to the Blanco-Mesaverde Pool, which pursuant to the Special Rules and Regulations for the Pool as promulgated by Division Order No. R-8170, as amended, is unorthodox. Further, the W/2 of said Section 34 shall be dedicated to the well forming a standard 320-acre gas spacing and proration unit for said pool.

By the authority granted me under the provisions of Rule 2(d) of the Special Rules and Regulations for the Blanco-Mesaverde Pool, as promulgated by Division Order No. R-8170, as amended, the above-described unorthodox gas well location is hereby approved.

Sincerely,

  
William J. LeMay  
Director

WJL/MES/kv

cc: Oil Conservation Division - Aztec

## **Ernie Busch**

---

**From:** Ernie Busch  
**To:** Mike Stogner  
**Subject:** MERIDIAN OIL INC (NSL)  
**Date:** Friday, February 24, 1995 10:44AM  
**Priority:** High

PIERCE A #3  
850' FNL; 2010' FWL  
C-34-29N-10W  
RECOMMEND: APPROVAL

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well

GAS

2. Name of Operator

**MERIDIAN OIL**

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

828'FSL, 1485'FEL, Sec.33, T-26-N, R-4-W, NMPM

5. Lease Number

Jic Contract 107

6. If Indian, All. or

Tribe Name

Jicarilla Apache

7. Unit Agreement Name

8. Well Name & Number

Jicarilla 107 #4

9. API Well No.

30-039-21518

10. Field and Pool

So Blanco Pict Cliffs

11. County and State

Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

☒ Other -

13. Describe Proposed or Completed Operations

The well name of the subject well has been changed from Jicarilla F #4 at the request of the New Mexico Oil Conservation Division.

RECEIVED  
NOV - 4 1994  
OIL CON. DIV.  
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed *Robert A. Kent* Title Regulatory Affairs Date 10/19/94

(This space for Federal or State Office use)

APPROVED BY (ORIG. SGD.) ROBERT A. KENT Title \_\_\_\_\_ Date NOV 1 1994

CONDITION OF APPROVAL, if any:

# MERIDIAN OIL

February 7, 1995

**Federal Express**

Mr. Michael Stogner  
New Mexico Oil Conservation Division  
2040 South Pacheco Street  
Santa Fe, New Mexico 87504

**RECEIVED**  
FEB - 8 1995  
**OIL CON. DIV.**  
DIST. 3

Re: Pierce A #3  
850'FNL, 2010'FWL Section 34, T-29-N, R-10-W, San Juan County, NM  
API #30-045-25433

Dear Mr. Stogner:

This is a request for administrative approval for a non-standard gas well location in the Blanco Mesa Verde pool.

Meridian Oil Inc. intends to recomplete the Pierce A #3 in the Blanco Mesa Verde pool and temporarily abandon the Gallup zone. To comply with the New Mexico Oil Conservation Division rules, Meridian is submitting the following for your approval of this non-standard location:

1. C-102 plat showing location of the well;
2. Plat showing offset owners/operators;
3. Affidavit of notification of offset owners/operators;
4. Copy of Well Completion Log for original completion.

A copy of this application is being submitted to all offset owners/operators by certified mail with a request that they furnish your Santa Fe office with a Waiver of Objection, and return one copy to this office.

Sincerely yours,



Peggy Bradfield  
Regulatory/Compliance Representative

**WAIVER**

\_\_\_\_\_ hereby waives objection to Meridian Oil Inc.'s application for non-standard location for the Pierce A #3 as proposed above.

By: \_\_\_\_\_ Date: \_\_\_\_\_

xc: Amoco Production

District I  
PO Box 1980, Hobbs, NM 88241-1980  
District II  
PO Drawer DD, Artesia, NM 88211-0719  
District III  
1000 Rio Huerfano Rd., Alamo, NM 87410  
District IV  
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico  
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION  
PO Box 2088  
Santa Fe, NM 87504-2088

Form C-101  
Revised February 21, 1995  
Instructions on back  
Submit to Appropriate District Office  
State Lease - 4 Copies  
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-045-25433		Pool Code 72319/02290	Pool Name Blanco Mesaverde/Armenta Gallup
Property Code 7389	Property Name Pierce A		Well Number 3
OGRID No. 14538	Operator Name Meridian Oil Inc.		Elevation 5625

10 Surface Location

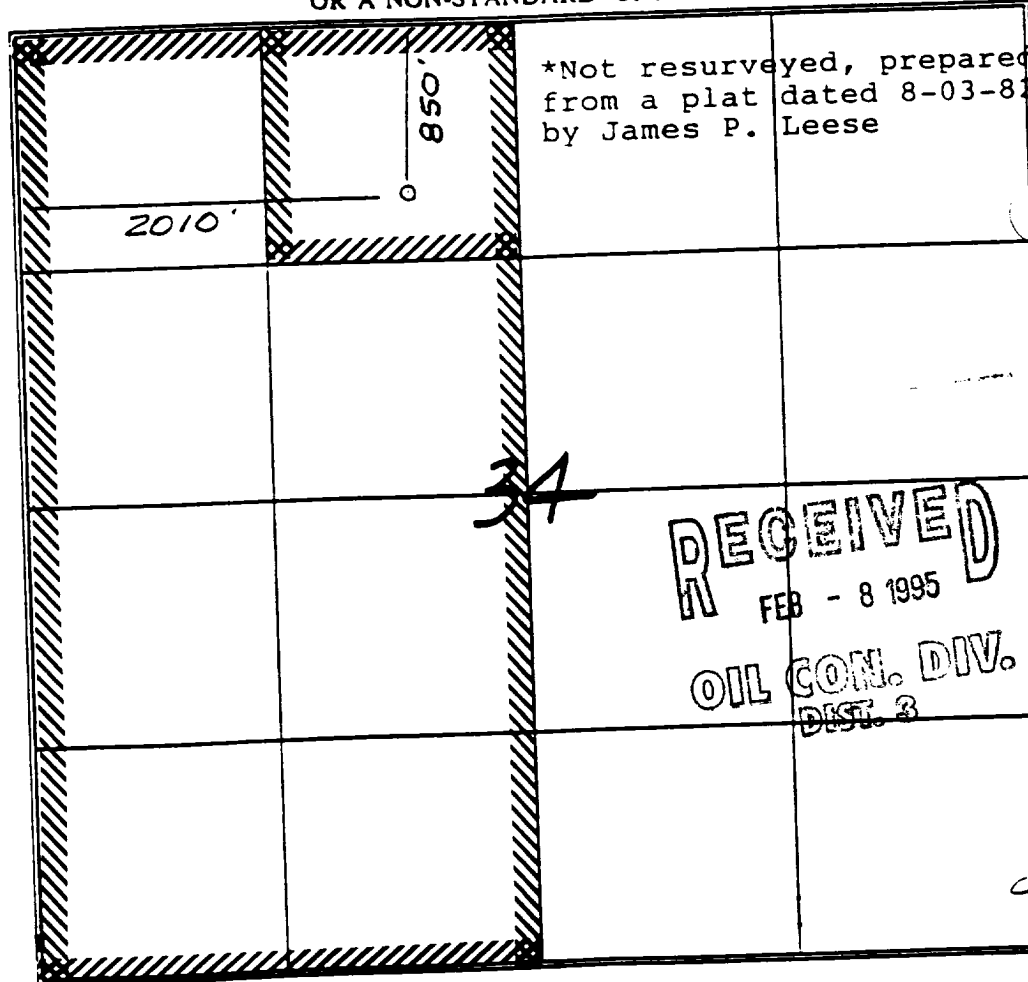
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	34	29 N	10 W		850	North	2010	West	San Juan

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

12 Dedicated Acres w/320- 40	13 Joint or Infill	14 Consolidation Code	15 Order No.
---------------------------------	--------------------	-----------------------	--------------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED  
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

*Peggy Bradfield*  
Signature  
Peggy Bradfield  
Printed Name  
Regulatory Affairs  
Title  
2-6-95  
Date

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

2-6-95  
Date of Survey  
NEAL C. EDWARDS  
Signature and Seal of Professional Surveyor  
8937  
Certificate Number

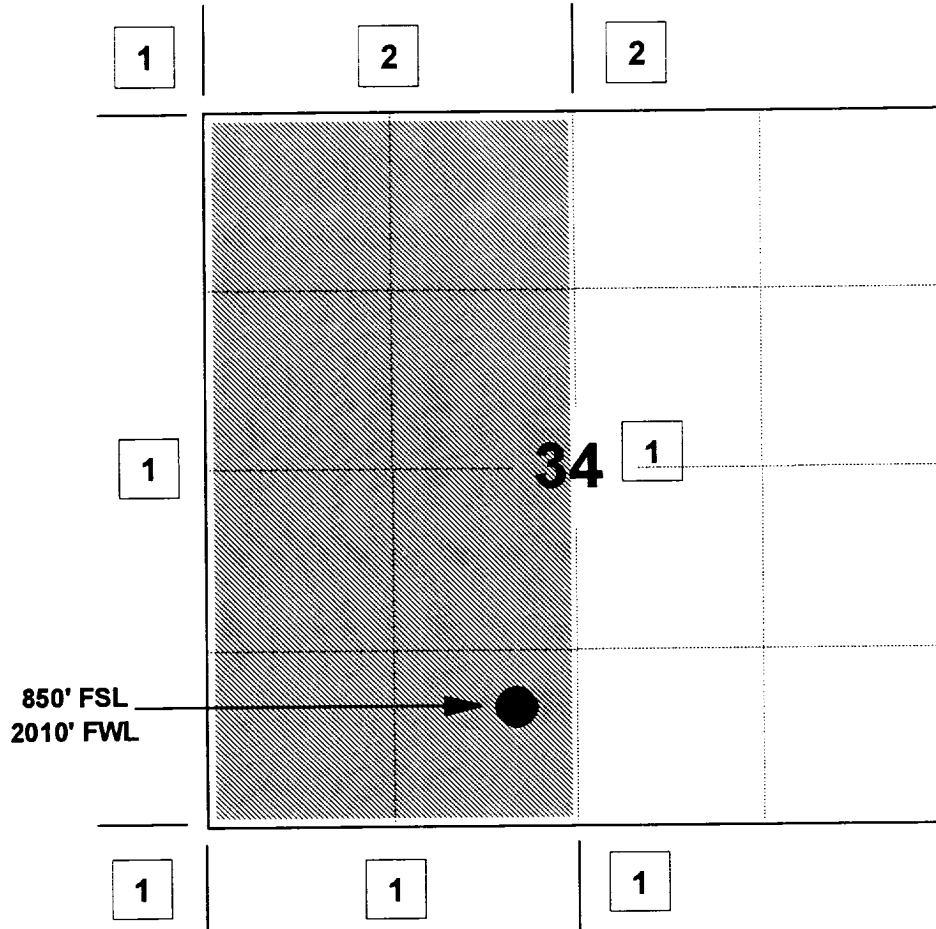
# MERIDIAN OIL INC

## PIERCE A #3

OFFSET OPERATOR \ OWNER PLAT

Unorthodox Mesaverde Formation Well

Township 29 North, Range 10 West



1) Meridian Oil Inc

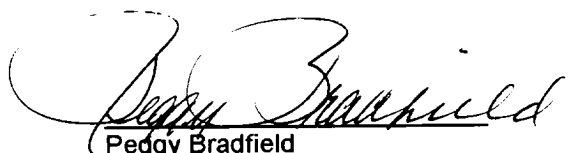
2) Amoco Production Company

PO Box 800, Denver, CO 80202

Re: Pierce A #3  
850'FSL, 2010'FWL , Section 34, T-29-N, R-10-W, San Juan County, NM  
API #30-045-25433

I hereby certify that the following offset owners/operators have been notified by certified mail of our application for administrative approval for non-standard well location of the above well.

Amoco Production Company  
PO Box 800  
Denver, CO 80202



Peggy Bradfield  
Regulatory/Compliance Representative

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

**RECEIVED**

JAN 7 1983

Form C-105  
Revised 1-1-65

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/>		OIL CON. DIV. DIST. 3																																									
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name																																									
2. Name of Operator Union Texas Petroleum Corporation		8. Farm or Lease Name Pierce "A"																																									
3. Address of Operator P.O. Box 808, Farmington, New Mexico 87499		9. Well No. 3																																									
4. Location of Well UNIT LETTER <u>C</u> LOCATED <u>850</u> FEET FROM THE <u>North</u> LINE AND <u>2010</u> FEET FROM <u>West</u> LINE OF SEC. <u>34</u> TWP. <u>29N</u> RGE. <u>10W</u> NMMPM		10. Field and Pool, or Wildcat Armenta Gallup																																									
15. Date Spudded 11/17/82		16. Date T.D. Reached 11/27/82																																									
17. Date Compl. (Ready to Prod.) 12/17/82		18. Elevations (DF, RKB, RT, GR, etc.) 5637 R.K.B.																																									
20. Total Depth 6032		21. Plug Back T.D. 5990																																									
22. If Multiple Compl., How Many		23. Intervals Drilled By Rotary Tools 0-6032																																									
24. Producing Interval(s), of this completion - Top, Bottom, Name 5402 - 5975 Gallup		19. Elev. Casinghead 5625																																									
26. Type Electric and Other Logs Run Dual Ind. Laterolog, Temp., Comp. Density and Neutron		25. Was Directional Survey Made No																																									
27. Was Well Cored No		28. CASING RECORD (Report all strings set in well)																																									
29. LINER RECORD		30. TUBING RECORD																																									
<table border="1"> <thead> <tr> <th>CASING SIZE</th> <th>WEIGHT LB./FT.</th> <th>DEPTH SET</th> <th>HOLE SIZE</th> <th>CEMENTING RECORD</th> <th>AMOUNT PULLED</th> </tr> </thead> <tbody> <tr> <td>10-3/4"</td> <td>40.50</td> <td>330</td> <td>14-3/4"</td> <td>322 cu. ft.</td> <td></td> </tr> <tr> <td>7-5/8"</td> <td>26.40</td> <td>5340</td> <td>9-7/8"</td> <td>3010 cu. ft. (2 stages)</td> <td></td> </tr> <tr> <td>5-1/2"</td> <td>15.50</td> <td>5138-6030</td> <td>6-3/4"</td> <td>177 cu. ft.</td> <td></td> </tr> </tbody> </table>		CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	10-3/4"	40.50	330	14-3/4"	322 cu. ft.		7-5/8"	26.40	5340	9-7/8"	3010 cu. ft. (2 stages)		5-1/2"	15.50	5138-6030	6-3/4"	177 cu. ft.		<table border="1"> <thead> <tr> <th>SIZE</th> <th>TOP</th> <th>BOTTOM</th> <th>SACKS CEMENT</th> <th>SCREEN</th> <th>SIZE</th> <th>DEPTH SET</th> <th>PACKER SET</th> </tr> </thead> <tbody> <tr> <td>5-1/2", 15.50#</td> <td>5138</td> <td>6030</td> <td>177 cu. ft.</td> <td></td> <td>2-3/8" E.U.E.</td> <td>5855</td> <td></td> </tr> </tbody> </table>		SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET	5-1/2", 15.50#	5138	6030	177 cu. ft.		2-3/8" E.U.E.	5855	
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED																																						
10-3/4"	40.50	330	14-3/4"	322 cu. ft.																																							
7-5/8"	26.40	5340	9-7/8"	3010 cu. ft. (2 stages)																																							
5-1/2"	15.50	5138-6030	6-3/4"	177 cu. ft.																																							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET																																				
5-1/2", 15.50#	5138	6030	177 cu. ft.		2-3/8" E.U.E.	5855																																					
31. Perforation Record (Interval, size and number) See Attachment		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED See Attachment																																									
33. PRODUCTION Date First Production 12/18/82 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Shut-In		<table border="1"> <thead> <tr> <th>Date of Test</th> <th>Hours Tested</th> <th>Choke Size</th> <th>Prod'n. For Test Period</th> <th>Oil - Bbl.</th> <th>Gas - MCF</th> <th>Water - Bbl.</th> <th>Gas - Oil Ratio</th> </tr> </thead> <tbody> <tr> <td>12/31/82</td> <td>24</td> <td>1/2"</td> <td></td> <td>25</td> <td>50</td> <td>0</td> <td>2000</td> </tr> </tbody> </table>		Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio	12/31/82	24	1/2"		25	50	0	2000																								
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio																																				
12/31/82	24	1/2"		25	50	0	2000																																				
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented - To be sold		35. List of Attachments Perforation and frac record (Items 31 and 32)																																									
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		37. Test Witnessed By Bennie Brown																																									
SIGNED <u>Kenneth E. Roddy</u> Kenneth E. Roddy		TITLE <u>Area Production Supt.</u> DATE <u>January 4, 1983</u>																																									