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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
OIL CON. DIV.
DIST. 3

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____		8. Farm or Lease Name Pierce "A"	
2. Name of Operator Union Texas Petroleum Corporation		9. Well No. 3	
3. Address of Operator P.O. Box 808, Farmington, New Mexico 87499		10. Field and Pool, or Wildcat Armenta Gallup	
4. Location of Well UNIT LETTER <u>C</u> LOCATED <u>850</u> FEET FROM THE <u>North</u> LINE AND <u>2010</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>34</u> TWP. <u>29N</u> RGE. <u>10W</u> NMPM		12. County San Juan	
15. Date Spudded 11/17/82	16. Date T.D. Reached 11/27/82	17. Date Compl. (Ready to Prod.) 12/17/82	18. Elevations (DF, RKB, RT, CR, etc.) 5637 R.K.B.
19. Elev. Casinghead 5625		20. Total Depth 6032	
21. Plug Back T.D. 5990		22. If Multiple Compl., How Many -----	
23. Intervals Drilled By Rotary Tools 0-6032		24. Producing Interval(s), of this completion - Top, Bottom, Name 5402 - 5975 Gallup	
25. Was Directional Survey Made No		26. Type Electric and Other Logs Run Dual Ind. Laterolog, Temp., Comp. Density and Neutron	
27. Was Well Cored No		28. CASING RECORD (Report all strings set in well)	
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
10-3/4"	40.50	330	14-3/4"
7-5/8"	26.40	5340	9-7/8"
5-1/2"	15.50	5138-6030	6-3/4"
CEMENTING RECORD		AMOUNT PULLED	
322 cu. ft.			
3010 cu. ft. (2 stages)			
177 cu. ft.			
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT
5-1/2", 15.50#	5138	6030	177 cu. ft.
SCREEN		SIZE	
		2-3/8" E.U.E.	
DEPTH SET		PACKER SET	
5855			
31. Perforation Record (Interval, size and number) See Attachment		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL See Attachment AMOUNT AND KIND MATERIAL USED	
33. PRODUCTION		Well Status (Prod. or Shut-in) Shut-In	
Date First Production 12/18/82	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing		
Date of Test 12/31/82	Hours Tested 24	Choke Size 1/2"	Prod'n. For Test Period 25
Flow Tubing Press. 125	Casing Pressure 391	Calculated 24-Hour Rate 25	Oil - Bbl. 25
Gas - MCF 50		Water - Bbl. 0	
Gas - Oil Ratio 2000		Oil Gravity - API (Corr.) 41°	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented - To be sold		Test Witnessed By Bennie Brown	
35. List of Attachments Perforation and frac record (Items 31 and 32)			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <u>Kenneth E. Roddy</u> Kenneth E. Roddy		TITLE <u>Area Production Supt.</u> DATE <u>January 4, 1983</u>	

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Southeastern New Mexico

FORMATION RECORD (Attach additional sheets if necessary)

[illegible]

Union Texas Petroleum Corporation
Pierce "A" No. 3
850 ft./N; 2010 ft./W lines
Sec. 34, T29N, R10W

Well Completion Report and Log
Items 31 and 32

Lower Gallup

Perforations: 5814, 21, 25, 30, 38, 52, 60, 67, 74, 85, 99, 5913, 24, 36, 51, 54,
57, 69, 72, 75. (Total of 20 - 0.40" holes)
Spotted 4 bbl. of 15% HCl.
Acidized with 1500 gallons of 15% HCl and ball sealers.
Frac'd. with 68,000 gallons of 70 quality foam and 60,000 lb. of 20-40 sand.

Middle Gallup

Perforations: 5628, 31, 37, 40, 44, 57, 72, 75, 78, 86, 89, 94, 98, 5702, 10,
17, 23, 28, 39, 52, 55, 59, 67, 74. (Total of 24 - 0.40" holes)
Spotted 4 bbls. of 15% HCl.
Acidized with 1500 gallons of 15% HCl and ball sealers.
Frac'd. with 90,640 gallons of 70 quality foam and 100,000 lb. of 20-40 sand.

Upper Gallup

Perforations: 5402, 06, 10, 15, 23, 34, 54, 60, 71, 78, 85, 90, 98, 5506, 16, 23,
38, 42, 52, 56, 60, 72, 76, 79, 83, 86. (Total of 26 - 0.40" holes)
Spotted 210 gallons of 15% HCl.
Acidized with 1500 gallons of 15% HCl and ball sealers.
Frac'd. with 80,000 gallons of 70 quality foam and 100,000 lb. of 20-40 sand.