

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENTOIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

TYPE OF WELL	OIL WELL ☒	GAS WELL ☐	DRY ☐	OTHER ☐		
TYPE OF COMPLETION	NEW WELL ☒	WORK OVER ☐	DEEPEN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	OTHER ☐
Name of Operator	LOBO PRODUCTION					

Address of Operator	3005 Northridge, Suite I, Farmington, New Mexico 87401
Location of Well	

LETTER	C	LOCATED	1850	FEET FROM THE	West	LINE AND	1190	FEET FROM	
North	LINE OF SEC.	11	TWP.	29N	RGE.	15W	NMPM		

Date Spudded	10-13-82	16. Date T.D. Reached	10-23-82	17. Date Compl. (Ready to Prod.)	12-11-82	18. Elevations (DF, RKB, RT, GR, etc.)	5157.0 Gr. (5169' KB)	19. Elev. Casinghead	5169'
Total Depth	5173.9' KB	21. Plug Back T.D.	5140' KB	22. If Multiple Compl., How Many		23. Intervals Drilled By	Rotary	Rotary Tools	Cable Tools
Producing Interval(s), of this completion - Top, Bottom, Name								25. Was Directional Survey Made	
4281' - Gallup								5126' - Dakota	
Type Electric and Other Logs Run								27. Was Well Cored	
CCL-GR-CBL									

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	240' KB	12 1/4"	475 sks.	
5 1/2"	15.50#	5173.9 KB	7 7/8"	248 sks. 50/50 Poz, 2% gel	6 1/4 Gilsonite
				265 sks. 65/35 Poz, 12% gel	6 1/4 Gilsonite
				50 sks. cls, B. 2% CaCl.	

LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	4373 KB	

Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
4281-82....2 holes 4"	4357-60...3holes 4"			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4287-89....3 holes 4"	4372-75...3holes 4"			4281' - 4466'	PAD, 4450 gls. 2/1# gel.
4296-98....3 holes 4"	4382-85...3holes 4"				20/40 sand. Fracced w/2000 gls.
4324-30....6 holes 4"	4395-98...3 holes 4"				PAD, 5000 gls. @ 1#, 5400 gls
4346-50....4 holes 4"	4464-66...2 holes 4"				@ 1 1/2#

First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
12-3-82		Pumping				Producing	
of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
12-14-82	24	Open		56	40	1	
Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
50	50		56	40	1	47	
Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
Vented (to be connected)						Dave Simmons	
List of Attachments							

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

OIL CON. DIV.

SIGNED R. E. [Signature]TITLE Operator (Partner)

DATE

1-11-83

