

## SUNDRY NOTICES AND REPORTS ON WELLS

1. oil well ☒ gas well ☐ other

2. NAME OF OPERATOR  
Union Texas Petroleum Corporation

3. ADDRESS OF OPERATOR  
P. O. Box 808, Farmington, New Mexico 87499

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
 AT SURFACE: 1895 ft./S; 2120 ft./W line  
 AT TOP PROD. INTERVAL: same as above  
 AT TOTAL DEPTH: same as above

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>
(other)	<input type="checkbox"/>

### SUBSEQUENT REPORT

[illegible]

NOV 14 1982

NOV 1  
U. S. GEOLOGICAL SURVEY  
FARMINGTON, N. M.

5. LEASE  
SF 080724-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Zachry

9. WELL NO.  
32

10. FIELD OR WILDCAT NAME  
Armenta Gallup Ext.

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 34, T-29N, R-10W, N.M.P.M.

12. COUNTY OR PARISH San Juan	13. STATE New Mexico
----------------------------------	-------------------------

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
5735 R.K.B..

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. Spudded 14-3/4" hole at 11:00 a.m. 10/28/82.
2. Drilled 14-3/4" surface hole to total depth of 335 ft. R.K.B.
3. Ran 7 joints of 10-3/4", 40.50 lb., K-55 casing and set at 335 ft. R.K.B.
4. Cemented with 366 cu. ft. of class "B" with 3% CaCl<sub>2</sub> and 1/4 lb. of Flocele per sack. Plug down at 9:00 p.m. 10/28/82. Cement circulated to the surface.
5. Waited on cement.
6. Pressure-tested casing to 600 P.S.I. for 30 minutes. Held OK.

Subsurface Safety Valve: Manu. and Type

18. I hereby ~~certify~~ that the foregoing is ~~true~~ and correct

SIGNED Kenneth E. Roddy TITLE Production Supt. DATE November 8, 1982  
Kenneth E. Roddy

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

**TITLE**

DATE \_\_\_\_\_

ACCEPTED FOR RECORD

AMCCC

**\*See Instructions on Reverse Side**

NOV 16 1982

**FARMINGTON DISTRICT**

BV Sm m