

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐

2. NAME OF OPERATOR
Union Texas Petroleum Corporation

3. ADDRESS OF OPERATOR
P. O. Box 808, Farmington, New Mexico 87499

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1895 ft./S; 2120 ft./W line
AT TOP PROD. INTERVAL: same as above
AT TOTAL DEPTH: same as above

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

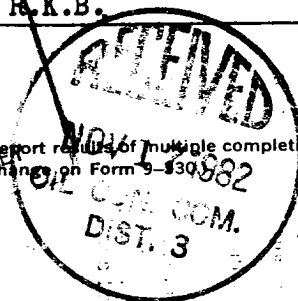
(other) Ran 7-5/8" casing

SUBSEQUENT REPORT OF

☐
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RECEIVED
NOV 17 1982

(NOTE: Report results of multiple completion or zone change on Form 9-330-1)
U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.



5. LEASE

SF 080724-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Zachry

9. WELL NO.

32

10. FIELD OR WILDCAT NAME

Armenta Gallup Ext.

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 34, T-29N, R-10W, N.M.P.M.

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

1735 R.K.B.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Drilled 9-7/8" hole to intermediate total depth of 4775 ft. R.K.B.
2. Ran 109 joints of 7-5/8", 26.40#, K-55 casing and set at 4775 ft. R.K.B. with float collar at 4734 ft. Stage collar was set at 2078 ft.
3. Cemented first stage with 950 cu. ft. of 65-35 poz with 6% gel, 12-1/2 lb. of gilsonite per sack and 1/4 lb. of Flocele per sack and 118 cu. ft. of class "B" with 2% CaCl2. Cemented second stage with 735 cu. ft. of 65-35 poz with 12% gel, 12-1/2 lb. of gilsonite per sack and 1/4 lb. of Flocele per sack and 118 cu. ft. of class "B" with 2% CaCl2. Plug down at 6:00 a.m. 11/5/82.
4. Cement circulated to the surface.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Kenneth E. Roddy TITLE Production Supt. DATE November 8, 1982
Kenneth E. Roddy

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

ACCEPTED FOR RECORD

NMOCC

NOV 16 1982

*See Instructions on Reverse Side

FARMINGTON DISTRICT

BY SM