HO. DF COPIES REC	EIVED	i	
DISTRIBUTION	ON	1	
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
IRANSPORTER	OIL		
	GAS		
OPERATOR			

AND WARREN

	DISTRIBUTION	7	CONSERVATION COMMISSION	Form C+104		
	SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-1 Effective 1-1-65		
	FILE	-	AND			
	U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	GAS		
	LAND OFFICE	-	3078143	¥		
	TRANSPORTER OIL	-	2018			
	GAS	4	70 31			
	OPERATOR	4	` ``			
1.	PRORATION OFFICE	<u> </u>	· · · · · · · · · · · · · · · · · · ·			
	Union Texas Petroleum Corporation Address					
	P.O. Box 808, Farming	ton, New Mexico 87499	Other (Plane ampleio)	· · · · · · · · · · · · · · · · · · ·		
	Reason(s) for filing (Check proper box) Other (Please explain)					
	New Well	Change in Transporter of: This well was placed on production on				
	Recompletion	☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐				
	Change in Ownership	Casinghead Gas Conde	nsate			
	If change of ownership give name	· ·				
	and address of previous owner		<u> </u>			
	DESCRIPTION OF WELL AND					
II.	e SEease No.					
	Lease Name	Well No. Pool Name, Including F		olor Fee Federal 080724-A		
	Zachry	32 Armenta Gallu	ip Excension class, case	1 cderat 000724 h		
	Location	_	0.100	TI		
	Unit Letter K : 189.	5 Feet From The South Lin	ne and 2120 Feet From	TheWest		
	Line of Section 34 Tov	wnship 29N Range 1	OW , NMPM, San .	Juan County		
II.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	Address (Give address to which appro	and a second skip form in to be sent)		
	Name of Authorized Transporter of Oil	or Condensate	!			
	Plateau, Inc.		P.O. Box 489, Bloomfie	ld, New Mexico 87413		
	Name of Authorized Transporter of Cas		I			
	Union Texas Petroleum		P.O. Box 808, Farmingto			
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Who			
	give location of tanks.	K 34 29N 10W	Yes	1/16/83		
	If this production is commingled with	th that from any other lease or pool,	give commingling order number:			
	COMPLETION DATA			Plug Back Same Res'v. Diff. Res'v		
	Designate Type of Completic	Oil Well Gas Well	1	Plug Buck Same Nes V. Dill. New V		
			XX	P.B.T.D.		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth			
	10/28/82	12/8/82	6059	6016 Tubing Depth		
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay			
	5735 R.K.B.	Gallup	5475	5899		
	Perforations			Depth Casing Shoe		
	547 <u>5 - 5993 (Total of</u>	72 holes)		6059		
			CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
	14-3/4"	10-3/4", 40.50#	335	366 cu. ft.		
	9-7/8"	7-5/8", 26,40#	4775	1921 cu. ft. (2 stages)		
	6-3/4"	5-1/2", 15.50#	4603 - 6059	441 cu. ft.		
		2-3/8" E.U.E., 4.70#	5899	<u></u>		
v.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a	fter recovery of total volume of load oil	and must be equal to or exceed top allow		
• •	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) Date First New Oil Bun To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)					
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas is	ji, e ic.)		
	12/21/82	12/24/82 Tubing Pressure	Pumping	Choke Size		
	Length of Test	Tubing Pressure	Casing Pressure			
	24 hours	30 P.S.I.G.	125 P.S.I.G.	3/4"		
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas - MCF		
	124 bbl.	124 / 6 7	-0-	50		
	GAS WELL					
1	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
ŀ	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
L Let	L CERTIFICATE OF COMPLIANCE		OIL CONSERVA	ATION COMMISSION AND A		
₹ .	CENTIL CITED OF COME BIRTH		OIL CONSERVATION COMMISSION FEB 1 4 1983			
	I hereby certify that the rules and r	regulations of the Oil Conservation	APPROVED			
	Commission have been complied w	vith and that the information given	BY Original Signed by FRANK T CHAVE			
	above is true and complete to the best of my knowledge and belief.		CHDEDUICOD DISTRICT TO A			
	,	12-1	TITLE SUPERVISOR DISTRICT # 3			
	$V + H \leq X$		11	compliance with RULE 1104.		
	ν_{α} $+H$ $< x$	~//V.	Tura tous to be tried in	compilation with note		

Kenneth E. Roddy (Signature) Area Production Superintendent
(Title)

February 9, 1983

(Date)

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allewable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.