

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐
2. NAME OF OPERATOR
Union Texas Petroleum Corp.
3. ADDRESS OF OPERATOR
P. O. Box 808, Farmington, N.M. 87499
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: *1800 ft./S; 1780 ft./W line*
AT TOP PROD. INTERVAL: *Same as above*
AT TOTAL DEPTH: *Same as above*
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

SUBSEQUENT REPORT OF:

- ☐
☐
☐
☐
☐
☐
☐
☐
☐

(other) *Ran 7-5/8" Casing*

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U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

5. LEASE
SF 080724-A
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Zachry
9. WELL NO.
36
10. FIELD OR WILDCAT NAME
Armenta Gallup Extension
11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA
Sec. 35, T29N, R10W, N.M.P.M.
12. COUNTY OR PARISH
San Juan
13. STATE
New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
5717 R.K.B.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- Drilled 9-7/8" hole with mud to total depth of 5400 ft. R.K.B.*
- Logged hole.*
- Ran 141 joints of 7-5/8", 26.40#, N-80 casing and set at 5400 ft. R.K.B. with D.V. tool at 1986 ft. R.K.B.*
- Cemented first stage with 2050 cu. ft. of 65-35 Pozmix with 6% gel, 1/4 lb. Flocele per sack, and 12-1/2 lb. of gilsonite per sack and 118 cu. ft. of Class "B" with 2% calcium chloride. Plug down at 4:30 P.M. 11/26/82. Cemented second stage with 1715 cu. ft. of 65-35 Pozmix with 12% gel, 1/4 lb. of Flocele per sack, and 12-1/4# of gilsonite per sack, and 118 cu. ft. of Class "B" with 2% calcium chloride. Plug down at 9:00 P.M. 11/26/82.*
- Cement circulated to the surface on the second stage.*

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED *Kenneth E. Roddy* TITLE *Area Prod. Supt.* DATE *November 30, 1982*
Kenneth E. Roddy

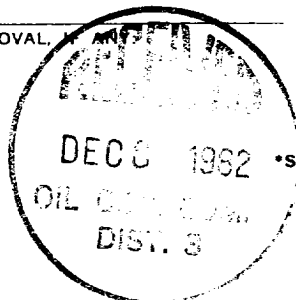
(This space for Federal or State office use)

APPROVED BY _____

CONDITIONS OF APPROVAL _____

TITLE _____

DATE _____



*See Instructions on Reverse Side

NMOCC

ACCEPTED FOR RECORD

DEC 07 1982

FARMINGTON DISTRICT

BY *SM*